

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30793

Name: Energy Marketing, Inc.

Address 601 S. Boulder, Suite 600

City/State/Zip Tulsa, Ok 74119

Purchaser: K.P.L.

Operator Contact Person: Mark Reichardt

Phone (918) 583-1600

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratlaff

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SIGW  Temp. Abd.
- Gas  EMHR  SIGM
- Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PSTD
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj)  Docket No. \_\_\_\_\_

02-02-93 02-09-93 4-28-93 **MAY 1 1993**

Spud Date 02-02-93 Date Reached TD 02-09-93 Completion Date 4-28-93

API NO. 15- 095-21,668 - 000

County Kingman

NE- NE- SE- Sec. 34 Twp. 30 Rge. 9  E

2260 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Keimig-McDaniel Well # 2-34

Field Name Spivey-Grab

Producing Formation MSSP

Elevation: Ground 1700 KB 1709

Total Depth 4570 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 341 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan AP-1 5-24-93  
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 600 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

5-1-93  
Operator Name Attica Gas Venture

License No. \_\_\_\_\_

Quarter Sec. 27 Twp. 32 S Rng. 10 E/W

County Harper Docket No. 21250

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt

Title Senior Operations Engineer Date 4-28-93

Subscribed and sworn to before me this 28th day of April, 19 93.

Notary Public Karen L. Jell

Date Commission Expires 9-11-93

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)