

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 095-21,306 - 0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION Miss

PHONE 262-8427

PURCHASER Waiting on Pipeline. LEASE Keimig

ADDRESS _____ WELL NO. 2

WELL LOCATION NE SE NE

DRILLING Pickrell Drilling Company 1650 Ft. from North Line and

CONTRACTOR ADDRESS 110 N. Market, Suite 205 330 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC34 TWP30S RGE 9 (W).

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 4450' PBTD _____

SPUD DATE 11/26/82 DATE COMPLETED 1/13/83

ELEV: GR 1659 DF 1661 KB 1664

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

			0
		34	

KCC
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 8 5/8" 217' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebitts
C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February

1983

MY COMMISSION EXPIRES: 11/24/85

Sue A. Brownlee
(NOTARY PUBLIC)
Sue A. Brownlee

** The person who can be reached by phone regarding any questions concerning this information.

NGPA-A-83-0119

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 4362'-4384', 30"-60"-90"-90", Rec. 140' GCM, 140' MW (Cl = 32,000 ppm), GTS 5" 1st open, 10" ga 189 MCF, 20" GA 306 MCF, 30" ga 375 MCF, 2nd. open 10" ga 424 MCF, 20" ga 473 MCF, 30" ga 487 MCF, 40" ga 497 MCF, 50-60' ga 510 MCF, 70-90" ga 522 MCF, IFP 100#-160#, ISIP 648#, FFP 100#-160#, FSIP 648#.			Heebner Lansing Stark B/Kansas City Miss Chert Miss Lime	3437(-1773) 3645(-1981) 4065(-2401) 4166(-2502) 4359(-2695) 4417(-2573)
DST #2, 4384'-4404', 30"-60"-90"-90", GTS 12" ga 6 MCF, 2nd op flow 10" ga 9 MCF inc. to 19 MCF in 80". Rec. 60' M, 120' O&GCM, 5' MW, IFP 59#-109#, FFP 59#-109#, ISIP 647#, FSIP 637#.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		217' KB	Common	263	
Production	7 7/8"	4 1/2"	10.5#	4452'	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4366'-4376'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4364.92	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
Frac w/500 gals 15% NE acid, 4000 gals GSW pad, 20,000 gals	4366'-4376'				
GSW w/15,000# 20-40 sand & 100# scale preventative, flushed					
w/82 bbls GSW.					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
Waiting on Pipeline	Flowing				
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
		639			
Disposition of gas (vented, used on lease or sold)			Perforations 4366'-4376'		
Vented During Test					