

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. None (OWWO)

ADDRESS 500 Heritage Park Place COUNTY Kingman

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Peoples Natural Gas Co. LEASE Swingle "N"

ADDRESS R. H. Garvey Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW SW NW

DRILLING Sweetman Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR CONTRACTOR 2310 Ft. from North Line of

ADDRESS 500 Heritage Park Place the NW (Qtr.) SEC 34 TWP 30 RGE 9 (W)

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only

KCC ✓

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 4440' PBD 4397'

SPUD DATE 8-15-83(OWWO) DATE COMPLETED 9-20-83

ELEV: GR 1676 DF 1678 KB .1681

DRILLED WITH () (ROTARY) () TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 236 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

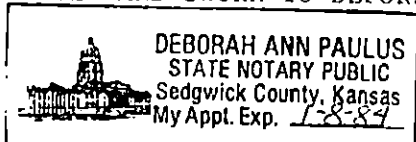
A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 1983.

1983.



Signature of John Roger McCoy (Name) and Signature of Deborah Ann Paulus (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 8, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 22 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McCoy Petroleum Corp. LEASE Swingle "N" SEC. 34 TWP. 30 RGE. 9 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH				
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4368-4390' Open 45", S.I. 20" Gas to surface in 10 minutes Rec. 105' of gcm FBHP 1350#</p> <p>DST #2 4340-4410' Open 90", S.I. 20" Gas to surface in 18 minutes Rec. 165' gcm FBHP 900#</p> <p>* Washdown of Artnell #1 Swingle Plugged in 1957.</p>								<p>Mississippian LTD 4371(-2690) 4440(-2759)</p>	
<p>If additional space is needed use Page 2, Side 2</p>									

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Revised~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	236'	Posmix	200	2% cc
Production	7-7/8"	5-1/2"	14#	4438'	Posmix	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD			4		4375-4381
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth Interval treated
12-57 500 Acid and Frac	4375-4381
8-31-83 Frac w/ 18,000 gal. Versagel x 13,250# sand	4375-4381

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-4-83	Pump	
Estimated Production -I.P.	Oil	Gas
	1 bbls.	153 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Sold	%	153 CFPS
	Perforations	4375-4381