

WB 00657

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Kansas Power & Light Co.

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # N/A
Name

Wellsite Geologist N/A
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
XX Gas Inj Delayed Comp.
Dry Other (Core, Water Supply)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XXMud Rotary Air Rotary Cable

.9/2/55 Spud Date N/A Date Reached TD .9/25/55 Completion Date

4445' Total Depth 4410' PBTD

Amount of Surface Pipe Set and Cemented at 196 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-095-00508-0002

County Kingman

SW NE SW Sec 34 Twp 30S Rge 9 East West

1650 Ft from South Line
330 Ft from West Line

(Note: Locate well in section plat below)

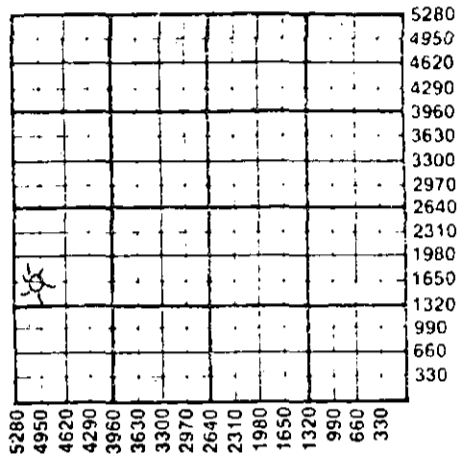
Lease Name W. F. Keimig Farm Well # 1

Field Name Spivey-Grabs

Producing Formation Mississippi

Elevation: Ground 1660' KB 1670'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 5.3248-C Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc)
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date 10.22.86

Subscribed and sworn to before me this 22nd day of October

Notary Public Deborah Kavette

Date Commission Expires MY COMMISSION EXPIRES 7/2/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Sec 31 Twp 30S Rge 9E

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name W. F. Keimig Farm Well # 1

Sec. 34 Twp. 30S Rge. 9 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

5000# sand and 5000 gals lease oil - 250# atomite	Name	Top	Bottom
	Sand & Shale	0	198
	Red Bed	198	491
	Shale & Sand	491	600
	Shale	600	1500
	Fine Lime	1500	1801
	Shale	1801	2071
	Lime & Shale	2071	2125
	Shale	2125	2882
	Shale & Lime	2882	3662
	Lime	3662	3717
	Lime & Shale	3717	3855
	Lime	3855	4203
	Lime & Shale	4203	4445
	Lansing	3663	
	Mississippian	4369	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13 3/4"	9 5/8"	25.4#	196'		200	
Production	7 7/8"	5 1/2"	14#	4444'		200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	4372-4378						
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size	Set At	Packer at					
2"	4370'						
Date of First Production	Producing Method						
12/30/55	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	5.3 MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

Production Interval: 4372-4378