

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-095-21,216 - 0000

ADDRESS 205 Litwin Building, 110 N. Market  
Wichita, Kansas 67202

COUNTY Kingman

FIELD Spivey Grabs

\*\*CONTACT PERSON Jack Gurley  
PHONE 316-262-8427

PROD. FORMATION Mississippian

PURCHASER Kansas Power & Light

LEASE Lee

ADDRESS P. O. Box 889  
Topeka, Kansas 66601

WELL NO. 2

WELL LOCATION 100' W of E/2 NW

DRILLING Pickrell Drilling Company  
CONTRACTOR  
ADDRESS 205 Litwin Building, 110 N. Market  
Wichita, Kansas 67202

Ft. from Line and

Ft. from Line of

the 35 SEC. 30S TWP. 9W RGE.

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC  
KGS  
(Office Use)

PLUGGING N/A  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 4490' PBD 4452' (Float)

SPUD DATE 1-8-82 DATE COMPLETED 3-2-82

ELEV: GR 1688' DF KB 1693'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 216' of 8 5/8" DV Tool Used? with 180 sx

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

G. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-fact (FOR) Pickrell Drilling Company

OPERATOR OF THE Lee LEASE, AND IS DULY AUTHORIZED TO MAKE INFORMATION COMMISSION

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF March, 19 82

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF March, 19 82

SUE A. BROWNLEE  
NOTARY PUBLIC  
STATE OF KANSAS

[Signature]  
NOTARY PUBLIC  
Sue Ann Brownlee

COMMISSION EXPIRES: February 24, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

4-5-82

RECEIVED

APR - 5 1982

CONSERVATION DIVISION  
Wichita Kansas

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, Miss 4392'-4419', 30"-60"-60"-90", GTS 10"-20" GA 749 MCF, 30" GA 687 MCF, 2nd open 15" GA 865 MCF, 25" GA 907 MCF, 35" GA 865 MCF, 45" GA 749 MCF, 55" stab at 725 MCF. Rec. 127' GCM (SSO in tool), IFP 277#-226#, FFP 257#-216#, ISIP 627#, FSIP 607#.			Heebner Lansing Stark Mississippi	3456(-1763) 3667(-1974) 4088(-2395) 4389(-2696)

**Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		216'	Common	180	
Production		4 1/2"	10.5#	4486'	Common	125	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4410'-4420'
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2 3/8"	4390'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Frac w/500 gals 15% NE, 4000 gals GSW pad, 20,000 gals GSW with 15,000# 20-40 sand, flush w/86 bbls GSW.	4410'-4420'

Date of first production W/O Pipeline Connection.	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls. Gas 424 MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Gas vented during 24 1/2 hr test.		Perforations 4410'-4420'