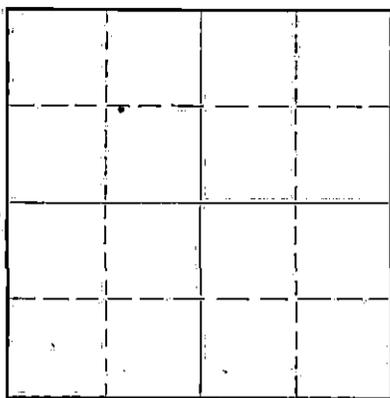


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Russell County. Sec. 2 Twp. 14S Rge. (E) 15 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW NE NE
Lease Owner The Texas Company
Lease Name H. H. Johnson Well No. 4
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5-22-19 36
Application for plugging filed 3-13-19 50
Application for plugging approved 3-13-19 50
Plugging commenced 3-29-19 50
Plugging completed 4-12-19 50
Reason for abandonment of well or producing formation Ceased to be a
commercial producer.
If a producing well is abandoned, date of last production August, 19 47
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Lansing Depth to top Bottom Total Depth of Well 3135* Feet
Show depth and thickness of all water, oil and gas formations. *Well was deepened to 3320' in Gorham Sand,
but this formation was unproductive.
CASING RECORD

OIL, GAS OR WATER RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				7"	3050'	3050'
				8-5/8"	2540'	2108'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with heavy mud and 4 sacks cement from 3320' to 3095'
Plugged with crushed rock from 3095' to 3040'
Set cement plug (4 sacks) from 3040' to 3024'.
Plugged with heavy mud from 3024' to 200'.
Plugged with 25 sacks cement from 200' to 185'.
Plugged with heavy mud from 185' to 19'.
Plugged with 15 sacks cement from 19' to 9'.
Filled with surface clay from 9' to zero.

APR 14 1950

4-14-50

STATE OF KANSAS
COUNTY OF SEDGWICK

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company
Address Box 1801
Wichita, Kansas

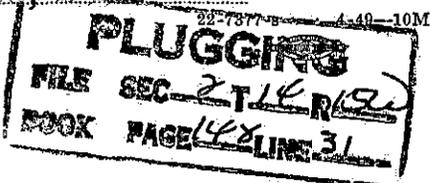
STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of April, 19 50.

H. Howard Kistler
Notary Public.

My commission expires September 20, 1952



THE TEXAS COMPANY.
 H.H. Johnson No. 4.

SEC 2 T. 14 R. 15W
 SW NE NE
 330' fr S 990' fr EL
 NE NE

Total Depth. 3135'
 Comm. 4-23-36 Comp. 5-22-36
 Shot or Treated.
 Contractor. Thayer Drlg. Co. Inc.
 Issued. 6-13-36 Cable 0-3135'

County. Russell



CASING.		Pulled
15 1/2"	300'	300'
12 1/2"	560'	560'
10 "	932'	932'
8 1/4"	2540'	
6 5/8"	3050'	

Elevation.

Production. Pump 226 Bbl

Figures Indicate Bottom of Formations. 1st 20 hrs.

clay yellow soft	40	shale blue soft	2035
shale blue soft	225	lime white hard	2060
3 BW 225-235		shale red soft	2065
sand white soft	235	broken lime various mod.	2110
shale blue soft	260	slate blue soft	2115
shale red soft	280	lime white hard	2150
sand white soft	290	shale blue soft	2170
shale red soft	310	shale red soft	2180
shale blue soft	350	lime white hard	2270
sand white soft	370	slate blue soft	2275
shale blue soft	495	lime blue hard	2305
lime white soft	500	shale blue soft	2325
sand red soft	530	lime white hard	2360
HFV 600'		slate blue soft	2365
shale red soft	925	lime white hard	2375
lime various hard	965	shale blue soft	2405
shale red soft	1105	lime white hard	2420
shale blue soft	1130	shale blue soft	2430
lime white hard	1135	lime white hard	2455
shale blue soft	1150	shale blue soft	2500
shale red soft	1190	lime white hard	2545
lime white hard	1195	shale blue soft	2570
shale red soft	1225	shale & shells blue mod.	2650
shale blue soft	1290	shale blue soft	2705
salt white medium	1615	lime white hard	2710
lime white soft	1620	shale blue soft	2740
shale blue soft	1635	lime white hard	3000
lime white hard	1645	shale red soft	3010
shale blue soft	1655	lime white hard	3025
lime white hard	1670	red rock red soft	3040
shale blue soft	1675	lime white hard	3070
lime white hard	1695	Sh oil & gas 3045-50	
shale blue soft	1705	shale blue soft	3075
shale red soft	1710	broken lime white mod.	3092
lime white hard	1730	lime white hard	3135
slate blue soft	1735	Sh oil 3123-35	
lime white hard	1750	Total Depth	
slate blue soft	1755	Oswald Lime Well	
red rock red soft	1765		
shale blue soft	1795		
lime white hard	1810		
shale red soft	1830		
lime white hard	1870		
shale blue soft	1875		
lime white hard	1885		
broken lime white med.	1920		
shale blue soft	1925		
lime white hard	1955		
shale blue soft	1970		
lime white hard	1995		
shale blue soft	2000		
lime white hard	2025		

PLUGGING
 FILE SEC 2 T 14 R 15W
 ROCK FACE LINE 21

MAR 13 1936