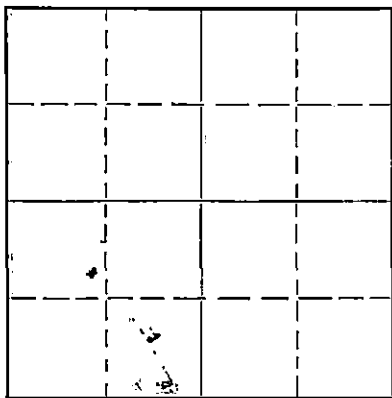


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

15.167-07220-0000

NORTH

Locate well correctly on above
Section Plat

Russell County, Sec. 2 Twp. 14 S. Rge. (E) 15 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE NW NE
Lease Owner The Texas Company
Lease Name H. H. Johnson Well No. 5
Office Address 614 Bitting Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-8-1936
Application for plugging filed 3-13-1950
Application for plugging approved 3-13-50 50
Plugging commenced 4-16-1950
Plugging completed 4-26-1950
Reason for abandonment of well or producing formation Ceased to be a commercial producer
If a producing well is abandoned, date of last production May, 1947
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Lansing Depth to top 3060' Bottom Total Depth of Well 3140 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				7"	3079'	2985'
				8-5/8"	2552'	509'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged with crushed rock from 3140' to 3066'
Plugged with 4 sacks cement from 3066' to 3050'
Plugged with heavy mud from 3050' to 125'
Plugged with 25 sacks cement from 125' to 110'
Plugged with heavy mud from 110' to 30'
Plugged with 15 sacks cement from 30' to 10'
Plugged with heavy mud from 10' to bottom of cellar
Filled cellar with surface clay

RECEIVED
Conservation Division

APR 28 1950

4-28-50

STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company
Address Box 1801
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

614 Bitting Bldg., Wichita 2, Kansas
(Address)

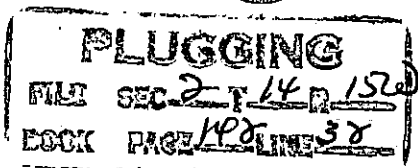
SUBSCRIBED AND SWORN to before me this 28th day of April, 1950.

My commission expires September 20, 1952

Notary Public.

22-7377-8

4-49-10M



THE TEXAS CO.
H.H. Johnson No. 5.

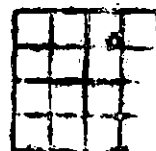
SEC. 2 T. 14 P. 15W
SE NW NE
Approx. 990' fr N & 1/4 N2 NE4

Total Depth. 3140'
Comm. 11-5-36 Comp. 12-8-36
Shot or Treated. 1000 Gals. Acid.
Contractor. Thayer Drlg. Co.
Issued. 1-16-37

County. Russell

Cable 0-3140

CASING:
15 1/2" 345' Pulled
12 1/2" 565' Pulled
10 " 927' Pulled
8 1/4" 2552'
6 5/8" 3079'



Elevation.

Production. Pump 343 B.
Figures Indicate Bottom of Formations. 1st 24 hrs. after acid.

soil black sft	5	red rock red sft	2190
clay yellow sft	65	gas at 2130	
shale blue sft	280	lime white hrd	2240
sdv shale brown sft	255	shale blue sft	2255
2 BW 320		lime white hrd	2335
red rock red sft	300	shale blue sft	2340
shale grey sft	390	lime white hrd	2365
shale blue sft	415	shale white sft	2375
sand white sft	425	lime white hrd	2380
shale blue sft	470	1 BW 2140	
sand white sft	480	shale blue sft	2385
shale blue sft	505	lime white hrd	2390
sand red sft	540	shale blue sft	2395
shale blue sft	555	hole caving	
red rock red sft	560	lime white hrd	2400
sand red sft	565	shale blue sft	2410
red rock red sft	585	lime white hrd	2415
sand red sft	615	lime & shale white med	2430
HFW 585-595		lime white hrd	2440
red rock red sft	750	shale blue sft	2455
sand light sft	765	lime white hrd	2465
red rock red sft	908	shale blue sft	2490
chalk white sft	920	lime white hrd	2495
lime white hrd	960	shale blue sft	2505
red rock red sft	1115	lime white hrd	2515
shale grey sft	1140	lime & shale white med	2525
shale blue sft	1150	shale blue sft	2535
red rock red sft	1210	lime white med	2550
shale blue sft	1250	shale white sft	2560
salt & shale white sft	1305	lime white hrd	2565
salt white sft	1610	shale blue sft	2585
lime white hrd	1615	show of oil 2685-95	
shale & shells white med	1640	brkn lime brown hrd	2595
lime white hrd	1650	lime white hrd	2670
brkn lime white med	1675	shale blue sft	2720
shale blue sft	1685	lime white hrd	2765
lime black med	1695	show of oil 3010-15	
shale blue sft	1700	shale blue sft	2770
lime white hrd	1705	lime white hrd	3005
red rock red sft	1725	shale blue sft	3010
shale blue sft	1730	lime white hrd	3020
lime grey hrd	1755	shale blue sft	3025
shale blue sft	1770	lime white hrd	3040
red rock white hrd	1815	show of oil 3069	
shale red sft	1825	red rock red sft	3045
lime blue sft	1835	lime white hrd	3046
shale white hrd	1950	show of oil 3080	
lime white hrd	1995	red rock red sft	3050
shale blue sft	2000	shale blue sft	3060
lime white hrd	2040	lime white hrd	3140
red rock red sft	2045	Total Depth.	
lime white hrd	2065		
red rock red sft	2070		
lime white hrd	2130		
shale blue sft	2135		
lime white hrd	2160		

PLUGGING

SEC 2 T. 14 P. 15W

PAGE 14 LINE 32

MAR 18 1937