

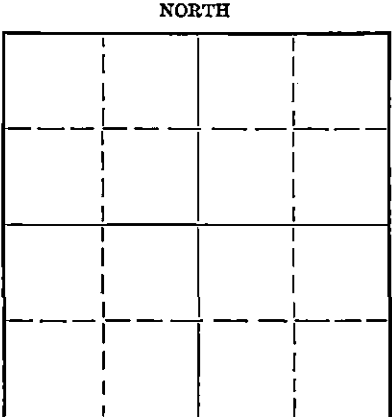
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Russell County, Sec. 2 Twp. 14 Rge. (E) 15 (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NW SE NE
Lease Owner Cities Service Oil Co.
Lease Name Johnson A Well No. 6
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 6/20/36 19
Application for plugging filed 2/1/56 19
Application for plugging approved 2/2/56 19
Plugging commenced 2/22/56 19
Plugging completed 3/1/56 19
Reason for abandonment of well or producing formation non-commercial



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 2/16/56 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Milton Galyardt
Producing formation Depth to top Bottom Total Depth of Well 2525 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10"	2450	1723'
				12 $\frac{1}{2}$ "	949	249'
				10"	2450	1723'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Fill with sand to 2450', dump eight sacks cement, mud to 300'.
Mud to 275', rock bridge at 265', mix 60 sx, pump plug to 250',
rock bridge at 35', dump 170 sacks cement to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Schull Casing Pulling Co.
Address Great Bend, -Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
R. J. Turner (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. J. Turner

Box 553, Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 8th day of March 1956

My commission expires March 12, 1959 Notary Public.

PLUGGING
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MAR 9 1956
CONSERVATION DIVISION
Wichita, Kansas

JOHNSON "A" #6
Well Log

20")		R.R.	1850'
15½") pulled		white shale	1870'
12½"-940'		lime	1880'
10"-2450'		blue shale	1895'
8¼"		lime	1935'
6-5/8"		shale	1945'
		lime	1950'
Clay	35'	R.R.	1960'
Gray shale	50'	blue shale	1965'
blue shale	205'	lime	1980'
sandy shale	245'	R.R.	1995'
blue shale	250'	lime	2015'
lime	255'	blue shale	2020'
white shale	275'	lime	2050'
lime	290'	shale	2060'
blue shale	300'	lime	2085'
R.R.	330'	shale	2095'
blue shale	335'	blue shale	2100'
white shale	350'	lime	2105'
blue shale	365'	gray shale	2120'
gray shale	375'	R.R.	2130'
blue shale	385'	lime	2140'
sand	430'	shale	2155'
shale	435'	lime	2162'
sand	442'	shale	2170'
blue shale	485'	broken lime	2180'
sand	495'	R.R.	2195'
blue shale	515'	lime	2235'
sand	525'	blue shale	2240'
white shale	540'	lime broken	2265'
blue shale	560'	lime shells	2295'
R.R.	675-925'	lime	2315'
blue shale	928	shale	2420'
chalk	933'	lime	2475'
lime	935'	shale	2435'
anhydrite	940-set 12½'	lime	2455'
lime	975'	shale	2470'
Blue shale	980	lime	2485'
R.R.	1030'	shale	2490'
blue shale	1165'	sand	2495'
salt	1410'	shale	2520'
blue shale	1690'	lime	2525'
shale	1695'		
lime	1715'		
shale	1720'		
R.R.	1740'		
white shale	1750'		
lime	1770'		
shale	1775'		
R.R.	1780'		
lime	1785'		
gray shale	1790'		
lime	1800'		

CONSERVATION DIVISION
Wichita, Kansas

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