

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH

Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 12/51 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Charlie Stough
Producing formation Kansas City Depth to top 3046' Bottom _____ Total Depth of Well 3313 Feet
Show depth and thickness of all water, oil and gas formations. PBD 3099'

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Sand from 3099' to 2800', mud to 225', set plug at 225', dump
30 sacks cement on plug, mud to 10', 10 sacks cement to surface.

2-3-53

RECEIVED
FEB 3 - 1953
DIVISION
Ochita, Kansas

Name of Plugging Contractor.....Schull Casing Pulling Co.....
Address.....Great Bend, Kansas.....

STATE OF KANSAS, COUNTY OF BARTON, SS.
James Porter (employee of owner) / ~~or/owner or operator~~ of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James V. Voss
Box 553, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of January, 1903
W. L. Smith
 Notary Public.

My commission expires 5-17-1955 23-8390-s 6-51-20M

PLUGGING
FILE SEC 2 T 14 R 15 W
BOOK PAGE 66 LINE 20

WELL RECORD

Company Cities Service Oil Co. Well No. 7 Farm Johnson "A"
 Location 990' North and 996' East of Cen. Sec. 2 T. 14 R. 15W
 Elevation _____ County Russell State Kansas
 Drlg. Comm. July 2, 1936 Contractor Rine Drilling Company
 Drlg. Comp. September 7, 1936 Acid 3000 gals. 10-5-36
 T. D. 3313 Initial Prod. 753 oil, 6% water, 24 hrs.
 P. B. 3099

CASING RECORD:

20" 1916" Pulled
 15 1/2" 405' UR, 415; pulled
 12 1/2" 683' UR to 940'
 10" 2215' UR to 2565'
 8 1/4" 2983' UR to 3140', raised to 3050,
 cem. 65. sx
 6-5/8" 3313' pulled
 7" OD 6819" Liner set at 3099' when
 well was plugged back.

WATER RECORD:

240-50' 4. BWPB
 275-300' HFW
 420-35' Water
 565-70' Water
 770'-85' 12 BWPB
 850'-65' HFW
 2200'-15' HFW
 2285' HFW
 3170'-75' 1 BWPB
 3180'-87' Water.

FORMATION RECORD:

cellar 10
 yellow clay 40
 shale blue 240
 sand 250
 red rock 275
 sand 300
 red rock 325
 yellow clay 330
 shale blue 358
 lime 360
 shale blue 364
 lime 368
 shale grey 375
 shale blue 380
 red rock 385
 shale blue 420

PLUGGING
 FILE SEC 2 T 14 R 15W
 BOOK PAGE 66 JUNE 20

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 STATE CORPORATION COMMISSION

DEC 17 1936

COMMISSION

sand 487
 shale blue 505
 sand 570
 red rock 637
 lime shell 640
 shale blue 643
 red rock 770
 sand 785
 red rock 930
 anhydrite 945
 lime 973
 red rock 990
 blue shale 996
 red shale 1015
 red rock 1120
 shale blue 1148
 lime shells 1145
 blue shale 1165
 pink shale 1175
 red rock 1220
 blue shale 1290
 salt & shale 1305
 salt 1587
 shale blue 1600
 red rock 1612
 salt 1655
 shale light blue 1671
 lime 1675
 salt 1700
 shale 1710
 lime 1745
 shale 1775
 lime 1815
 red rock 1845
 lime 1880
 blue shale 1900
 lime 1908
 sandy shale 1919
 lime 1970
 blue shale 1980
 lime 2002
 blue shale 2015

(Over)

lime 2040
 shale & shale 2095
 lime 2108
 shells & shale 2125
 lime 2135
 shells & shale 2150
 red rock 2170
 lime 2215
 red rock 2230
 lime 2235
 broken lime 2255
 lime 2295
 shale blue 2298
 lime 2313
 shale 2317
 lime 2322
 shale 2331
 lime 2338
 shale 2345
 shale & shells 2380
 blue shale (O&G) 2395
 lime 2400
 lime shells & shale 2440
 shale 2446
 lime 2450
 (Inc. in gas at 2448)
 shale 2500
 lime 2515
 shale 2560
 lime 2585
 lime shells & shale 2620
 shale 2625
 lime 2650
 shale 2655
 shale blue 2705
 shale 2715
 lime 2745
 shale & shells (SO) 2760
 lime 2955
 sand (740' oil, 3 hrs.) 2985
 lime 2990
 shale 2995
 lime 3015
 red rock & shale 3033
 lime (Oswald) 3043
 (SO 3030-35)
 correction 3043 = 3054
 lime 3213
 red rock 3215
 lime 3225
 conglomerate 3299
 Gorham Sand (SO, HFW) 3300
 SIM Corr. 3300 = 3313
 SO & HFW in Gorham Sand 3212-3313

Pulled 6-5/8" PB w/ cement to 3099.
 Raised 8 1/4" to 3050 and cem. w/ 65 sx.
 Top Oswald 3044'
 Pen. 55'
 Total Depth 3099'

CORRECTION
 3043 = 3054