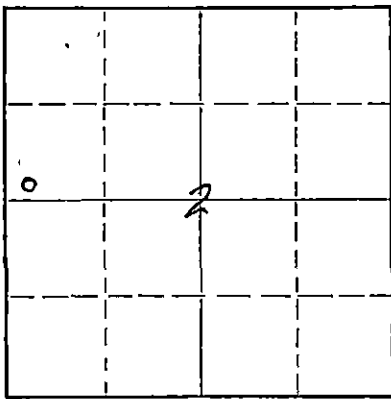


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittig Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

WELL PLUGGING RECORD

Russell County. Sec. 2 Twp. 14 Rge. 15 ~~XXX~~ (W)
Location as "NE/CNW/SW" or footage from lines c SW/4 SW/4 NW/4
Lease Owner Estate of John W. Braden et al
Lease Name Roubach Well No. 5
Office Address P. O. Box 986, Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed November 6, 19 61
Application for plugging filed March 1 19 61
Application for plugging approved March 3 19 61
Plugging commenced March 8 19 61
Plugging completed April 3 19 61
Reason for abandonment of well or producing formation
Unable to produce oil in commercial quantities
If a producing well is abandoned, date of last production January 31 19 61
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation Arbuckle Depth to top 3040 Bottom 3049 1/2 Total Depth of Well 3049 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	oil & water	3049	3049 1/2	8-5/8"	3039	1024

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom of hole with rock. Rock from 3049' to 3020'.
Dumped 6 sacks of cement at 3020'. Pumped 40 sacks of mud through 8" at 450'.
Pulled 150' of 8" and pumped 100 sacks of cement. Pulled all of 8" casing.
Pumped 200 sacks of cement, filling to the bottom of the cellar.

RECEIVED
STATE CORPORATION COMMISSION

APR 13 1961

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Art Lamb Casing Pulling Co., P. O. Box 983, Hutchinson, Kansas
Address _____

STATE OF Kansas, COUNTY OF Reno, ss.
John W. Braden, Jr (employee or owner) (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John W. Braden, Jr
P. O. Box 986, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of April, 19 61

My commission expires March 4, 1965

Notary Public.



HARTMAN-BLAIR OIL CO AND BRADEN-McCLURE DRILLING CO
ROUBACK #8, SW cor NW 1/4 Sec. 2-14S-15W
Massell County, Kansas

Digging up Commenced Oct. 8, 1936
Drilling completed Nov. 6, 1936

TD-3049'
IP-2768-bbls
3" Tbg.

Braden-McClure Drilling Co - Contractors.

Soil	5	Lime	2478
Clay	15	Shale	2515
Quick Sand	20	Lime	2525
Blue mud	75	Shale	2540
Shale blue 3 BW 200'	195	Lime	2545
Sand	260	Shale	2580
Shale HFW 250'	300	Lime	2585
Sand	330	Shale	2595
Shale blue 15 1/2" Csg 365'	385	Lime	2618
Lime	390	Shale	2630
Sand HFW 400'	410	Lime	2635
Shale blue	510	Shale	2655
Sand	540	Lime	2660
Red rock 12 1/2" Csg 605'	905	Shale	2685
Shale white	907	Shale & shells	2720
Lime (anhydrite)	945	Lime	2744
Red rock 10" Csg 915'	1105	Shale	2752
Blue shale & Gyp	1140	Lime	2770
Red rock	1190	Shale	2775
Shale	1250	Lime	2819
Shale & shells	1275	Shale	2825
Salt	1290	Lime	2900
Shale & Lime	1310	Shale	2905
Salt	1540	Lime	2945-85'
Shale	1570	Shale	3005
Broken lime	1577	Red rock	3035
Lime white	1639	Shale	3039
Red rock	1705	Lime (Oswald)	3049 T.D.
Shale & lime shells	1735		
Lime	1770		
Shale	1800		
Lime	1820		
Red rock	1840		
Lime white	1845		
Shale	1865		
Sandy lime	1945		
Lime	1955		
Shale light	1975		
Lime	1980		
Shale	2015		
Lime	2030		
Red rock	2110		
Lime	2115		
Red rock	2145		
Lime	2160		
Shale blue	2230		
Lime	2240		
Shale	2250		
Lime	2265		
Shale	2290		
Lime	2295		
Shale	2305		
Lime	2325		
Shale	2335		
Lime	2345		
Shale	2350		
Lime	2355		
Shale	2365		
Lime	2385		
Shale	2395		
Lime	2405		
Shale	2415		
Lime	2437		
Shale She free oil & gas 2442-2450'	2455		
Lime 22 BWFR 2442-50'	2472		
Shale			

CASING RECORD

365'	15 1/2"	Pulled out
605'	12 1/2"	
915'	10"	Left in
2525'	8 1/2"	Pulled out
3039'	8 1/2"	Left in

RECEIVED
OIL CORPORATION
MAR 2 1937
CONSERVATION DIVISION
Wichita, Kansas