Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Consei Men Dig. Men.

WELL PLUGGING RECORD

Consei Non Division State to tion Commission 800 Bitti Building	Russell	1	Cour	S WW	14 211 Pe	15 ge(W)
Wichita, Kunsas						ge(<i>W</i>)
NORTH	Lease Owner	J. W BRA	DEN OII	. COMPANY		**************************************
	Lease Name HANNAH ROUBACK Well No 6					
						(*************************************
	Character of Well (completed as Oil, Gas or Dry Hole)					
	Date well completed 12-31-36					
	Application for plugging filed					
	Application for plugging approved					
	Plugging commenced February 20 1952 Plugging completed February 20, 1952 19					
	Reason for abandonment of well or producing formation DON COMMERCIAL					
	Reason for aba	rndonment of we	-	_		
	If a producing	wall is shandons				19
<u>i l i </u>						fore plugging was com-
Locate well correctly on above Section Plat	menced?	ves				*******
Name of Conservation Agent who super	rvised plugging of th	is well El	lon Pett	ty, Hays,	Kansas	
Producing formation Arbuckle	Dep	th to top3.34	Di Botton	n3307	Total Depth of	Well3307Feet
Show depth and thickness of all water,			•			
OIL CAS OF WATER DECORDS						CASING RECORD
OIL, GAS OR WATER RECORDS						CABING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
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		,			4.	
······						***************************************
	(If additional	description is necessa	rv. use BACK of	(this sheet)		
Name of Plugging Contractor	lliburton (	Oil Well	Cementi	ng Compar	r <b>Л</b>	
Address	Duncan,	<u>Oklahoma</u>			·	
		***************************************			***************************************	***************************************
STATE OF	len That I have knowled	ige of the facts, ect. So help me	ployes st/own statements, an God.——	mer)Xor (owner o	or operator) of t in contained an	d the log of the above-
$\alpha_{\phi}$		(Signature)		1, 1 Trace	ren	
·.	•	4	P. 0	. Box 266	, Hutchi	nson, Kansas
		p			(Address)	
Subscribed and Sworn to before t	ne this 10th	day of	Apri		<u>]</u>	.52
•			017	· X. /7	ewn	au!
My commission emires March 2	1053		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,, <del>,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	Notary Public.

PLUGGING
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PAGE 27 14 PLOW
PAGE 147 INC. IS.

## HARTMAN-BLAIR OIL CO. & BRADEN-McCLURE DRLG CO. ROUBACK #6 - SE cor SW# NW# Sec. 2-148-15W Russell County, Kansas

Rigging up commenced November 10, 1936 Braden-McClure Drlg. Co. Drilling commenced November 12, 1936 Drilling completed December 31, 1936 Hutchinson, Kansas Contractors - 3307 Feet IP - 2025-bbls (natural-pumping, 3" Tbg) 10 Cellar 🐭 🤻 Lime 2110 Yellow Clay 40 Shale 2125 Shale Broken Lime 215 2165 Sand : 235 Red rock 2190 Red Rock 290 Lime 2285 Shale 300 Sha Le 2300 Sand 340 Lime 2405 Shale blue 15 d" Csg 378 Shale & shells 405 2425 Sand. 415 Shale 2500. 8BWPH 445-450! Shale 445 Line 2510 Sand 460 Shale 2555 Shale. 475 Line 2565 Sand 510 Shá le 2625 Sandy Shale 530 Shale & shells 2650 Red Sand 545 Sha le 2675 Red Rock 565 Lime 2685 Shale blue 580 Shale 2710 590 Red rock Shale, & shells 2785 Sand ... 605 Sha le 2810 12 m Cag 615 Red rock 710 Lime 2900 2 BW 715 Shale Sand ... 715 2915) 5 BW 755 Red rock 825 Lime 2945 HFW 8401 840 Shale Sand 2970 Red rock 914 Lime 3000 Lime (Anhydrite) Shalé 965 3012 Correction 920 to 931 7 Lime' 3028 Ran 10" Csg 931! Red rock 3030 Red rock 1115 Shale 3045 Shale 1150 Line Sho oil 3041-46 3078 Red rock 1240 Shale Shale & shells 1295 7" OD Csg 3105 ( Lime ' 3190 Sand 1575 Showo11 3085-92 Shale 3205 Shale 1578 Lime 3210 Lime" 1590 Shale 3215 Shale 1595 Lime 3220 Lime 1640 Shale 3225 Shale 1655 Lime -3235 Shale & shells Shale 1665 3240 Lime 1675 Lime 3250 Shale. 1685 Shale 5""Csg. 3260! 3260 Lime 1695 Lime 3277 Shale Shale 1705 3283 Red rock 1720 Lime 3290 Lime" 1750 Shale 3295 Sha**le** -1765 Shale & shells. 3299 Lime 1775 Shale green's 3304 Shale 1780 Lime & Sand 3304 TD Lime 1810 3307 UR 5" to 3304 Red rock 1835 Hole filled 2000 011 25 min. Lime-1870 Shale & shells 1880 Lime 1960 Shale 1985 Casing Record Lime. 2035 PLUGGING 15号" Red roc 2040 378! Pulled Out FILE SEC 2 T / 4 PUSS 2045 2050 Lime 12 10" 615! BOOK PAGE 12 LUIS 9311.7 Shale Left In 2740 811 Lime 2070 Pulled Out Red rock 2075 3105 5-3/16" Cemented Lime 2090 3304 !

2100

Shale