

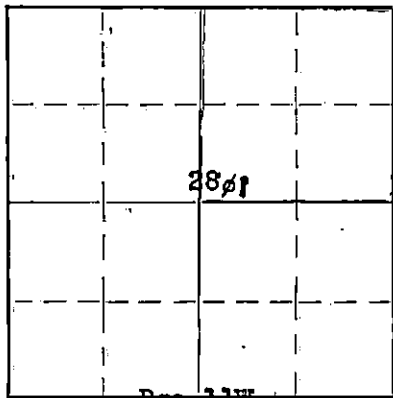
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

15-009-15038-0000

Strike out upper line
when reporting plugging
off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 28 Twp. 16S Rge. 11W (E) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' from South & West Lines NE/4
Lease Owner. Sinclair Prairie Oil Company
Lease Name. E.F. Esfeld Well No. 1
Office Address. P.O. Box 521, Tulsa, Oklahoma.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry hole
Date, well completed. August 8, 1939 1939
Application for plugging filed. August 9, 1939 1939
Application for plugging approved. Verbally- C.F. Alexander August 9, 1939
Plugging Commenced. August 9th 1939
Plugging Completed. August 10th 1939
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C.F. Alexander, Great Bend, Kansas
Producing formation. Arbuckle - Dry Depth to top 3383 Bottom 3389 Total Depth of Well 3389 Feet.
Show depth and thickness of all water, oil and gas formations.

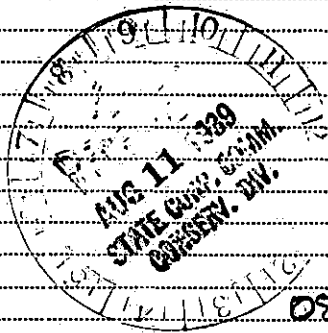
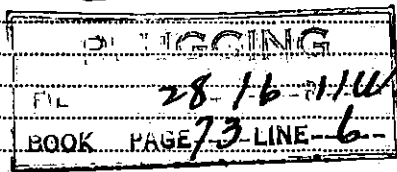
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 $\frac{3}{4}$ " OD	113'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged w/heavy mud from bottom of hole (3389') to surface pipe (113'), set 15' cement plug from 113' to 98', heavy mud from 98' to within 6' of bottom of cellar, set 6' cement plug from within 6' of bottom of cellar to bottom of cellar, cap welded over top of surface pipe.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Sinclair Prairie Oil Company
Address 1319 Main Street, Great Bend, Kansas.

STATE OF Kansas COUNTY OF Barton

John B. Miller (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John B. Miller

1319 Main Street, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 10th day of August, 1939

My commission expires 6-14-43
Notary Public.

Inclair Prairie Oil Co
Well Log

E.F. Esfeld # 1
NE/4, 28-16S11W Barton Co. Kas
330 ft fm Sth & West lines
Elevation 1912

Harbar Drlg Co
Began drlg 7/24/39
Comp. " 8/7/39
Rotary tools all the way.
TD 3389' in Arbuckle.
Dry and abandoned..
Finished plugging 8/10/39
C.T. Alexander, State Rep.

Drillers Log

Surface Clay	25'
Hard Sand & Lime Shells	113'-drld 11" hole,reamed to 15"
Shale & Sand Shells	200 Set 113' of 10-3/4"OD 8thd 40#
Red Rock & Shale	280 w/110 sx cmt.
Water Sand	340
Sand, broken	380
Shale & Shells	570
Red Bed & Shells	755
Anhydrite	783
Shale & Shells	1180
Shale & Salt	1420
Shale & Lime	1510
Lime	1550
Shale & Lime	1605
Lime & Shale	1800
Broken Lime-sandy	1815
Sticky Shale & Shells	1840
Lime-sandy	1890
Lime-shale	1985
Sandy Lime & Shale	2055
Shale-Shells	2145
Shale-Lime	2210
Shale	2255
Sandy Lime Shells & Shale	2285
Shells & Shale	2545
Shale & Lime Shells	2620
Shale & Lime	2680
Lime	2745
Broken Lime	2750
Lime	2965 driller reports slight odor
Shale & Lime	2985 2900-2930
Lime-Shale	3090
Lime	3165
Lime, hard	3167
Lime, soft	3193
Lime, hard	3210
Lime	3293
Lime, broken	3295
Lime & Shale	3356
Lime	3365
Conglomerate	3375
Lime-Shale	3383 No oil string of csg run
Lime-Arbuckle top 3383'	3389 TD

Cored 3384-89TD 4 ft recovery which was Arb. lime some saturation & indications of water. Ran Halliburton drill stem test. Cone packer was set at 3385' and opened Halliburton tool for 20 mins, pulled drill pipe, found 35 ft black colored salt water, no oil.

PLUGGING
FILE 28-16-1100
BOOK PAGE 73 LINE 6

