

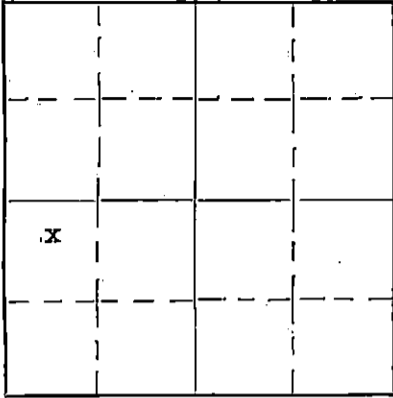
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR 15-009-15036-0000
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

NORTH



Locate well correctly on above
Section Plat

Barton

County. Sec. 28 Twp. 16S Rge. 11W (E) (W)
660' from N Line & 990' from W Line SW 1/4

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines
Lease Owner The Barnsdall Oil Co
Lease Name Anna Rous Well No. 4
Office Address Box 2039, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed May 3rd, 1940 193
Application for plugging filed May 3rd, 1940 (Verbal) 193
Application for plugging approved May 3rd, 1940 (Verbal) 193
Plugging Commenced May 3rd, 1940 193
Plugging Completed May 4th, 1940 193
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander, Great Bend, Kansas
Producing formation None Depth to top ? Bottom 3388' Total Depth of Well 3388' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
No oil bearing formation found				10 3/4"	174' 9"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Filled hole with heavy mud fluid from 3388' TD to 400'. Bridged and set 10' cement Plug (15 Sacks). Top of plug 390'. Filled from 390' to Surface with Mud fluid and capped with 5' (10 S acks) cement plug.

PLUGGING
FILE SEC 28 T16 R11W
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(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Barnsdall Oil Co
Address Box 2039, Tulsa, Okla.

STATE OF Kansas, COUNTY OF Reno, ss.
H. H. Echols (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, state, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.


(Signature) H. H. Echols
Box 396, Burrton, Kansas (Address)
MAY 7 1940
STATE CORP. COMM.
CONSERV. DIV.
05-07-40

SUBSCRIBED AND SWORN to before me this 6th day of May 1940

My commission expires Feb. 16th, 1941
J. F. Franklin Notary Public.

THIS FORM TO BE SUBMITTED ALONG WITH FORM NO. FA335 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL CORING TESTS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASSED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

 <p>BARNSDALL OIL COMPANY</p> <p>HISTORY OF WELL</p> <p>AT TIME OF COMPLETION</p>	<p>ANNA ROUS</p>	<p>#4</p>
	<p>LEASE <u>28</u> T. <u>16S</u> R. <u>11W</u></p>	<p>WELL NO. <u>Barton</u></p>
	<p>STATE <u>Kansas</u></p>	<p>COUNTY <u>Prusa</u></p>
	<p>FIELD _____</p>	<p>_____</p>

ALL DEPTHS FROM DERRICK FLOOR UNLESS OTHERWISE SPECIFIED.

CONTRACTOR: THE PARKER DRILLING CO., of TULSA, OKLAHOMA

ROTARY TOOLS: - Drilling commenced: Apr. 23rd, 1940 - Completed: May 3rd, 1940
CABLE TOOLS: - Completed for a dry hole with Rotary

CASING RECORD:
 10 3/4" OD 40.5# 8 thd Grade D-Range 2 Casing set at 180' 7" - Cemented with 80 Sax

INITIAL PRODUCTION:
 NONE - COMPLETED FOR DRY HOLE

FORMATION RECORD:

Limestone & Clay	0	40	Broken lime	2495	2560
Sandstone	40	47	Shale & Shells	2560	2570
Shale & Lime Shells	47	185	Lime Broken	2570	2755
Shale, Shells & Red Bed	185	590	Sand	2755	2765
Red Bed & Shale	590	772	Lime	2765	2973
Anhydrite	772	798	Shale & Lime	2973	3064
Shale & Shells	798	1225	Broken Lime	3064	3085
Salt	1225	1395	Lime	3085	3230
Shale & Lime Shells	1395	1550	Shale & Lime	3230	3240
Broken Lime & Shale	1550	1705	Lime	3240	3275
Shale & Shells	1705	1768	Lime & Shale	3275	3345
Sand	1768	1780	See Core Record	3345	3355
Shale & Shells	1780	1810	See Core Record	3355	3367
Sand	1810	1820	Conglomerate	3367	3372
Lime	1820	1840	Conglomerate & Shale	3372	3376
Sandy Lime & Shale	1840	1885	Conglomerate	3376	3382
Shale & Lime	1885	1955	See Core Record	3382	3388
Broken Lime & Shale	1955	2125	Total Depth		3388
Shale & Shells	2125	2495			

CORE RECORDS:

3345 3355 Recovered 8'; 3' Shale & Congl. - 5' Lime with Shale Streaks

3355 3367 Recovered 10'; 5' Lime, 1' Shale, 4' Congl.

3382 3388 Recovered 2' Congl. with Chert, Small pieces of weathered Dol., last 2" Sandy

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CORRECT _____ ENGINEER APPROVED N.H. Echols SUPERINTENDENT