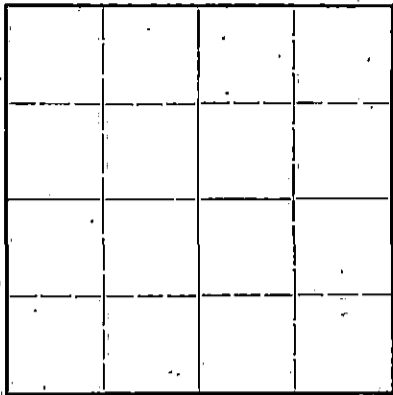


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

~~ABANDONMENT PLUGGING RECORD~~ Strike out upper line when reporting plugging of formations.

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 28 Twp. 16 Rge. (E) 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW/4,330' fm Nth 990' fm East lines
Lease Owner Sinclair Prairie Oil Co
Lease Name Selma Seyfert-C Well No. 9
Office Address Box 521 Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) dry hole completion
Date well completed July 3 19 46
Application for plugging filed July 8 19 46
Application for plugging approved July 10 19 46
Plugging commenced July 6 19 46
Plugging completed July 6 19 46
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes, verbal permit

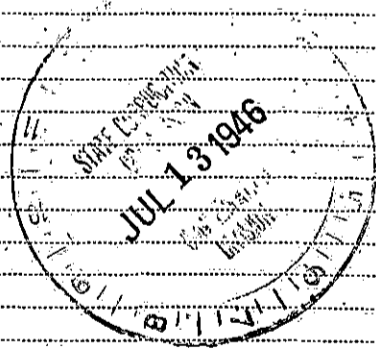
Name of Conservation Agent who supervised plugging of this well H.W. Kerr
Producing formation Arbuckle Depth to top 3406 Bottom 3509 Total Depth of Well 3509 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lan-Kc	dry	3073	3348	10-3/4"		
Arbuckle	"	3406	3509			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.
3509- 445' heavy mud
445- 415' cement 15 sx
415 - 40' heavy mud
40 - 20' cement 10 sx
20' - btm cellar - mud.



FILE 28 16 11K
BOOK PAGE 62 LINE 2

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J.W. Stoker
Address Bx 774 Great Bend, Kas.

STATE OF Kansas, COUNTY OF Barton, ss.
I, J.W. Stoker (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

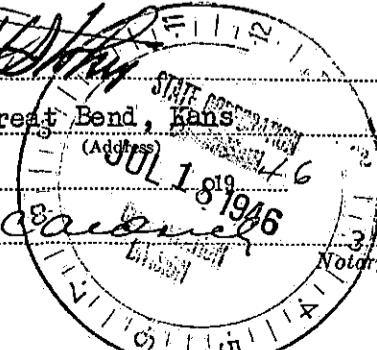
(Signature)

NOT NOTARIZED

Bx 774 Great Bend, Kas

SUBSCRIBED AND SWORN to before me this day of

July 7 1946



My commission expires April 10, 1950

07-18-46

Well Log
Sinclair Prairie Oil Co

Comm-Selma Seyfert "C" # 9
NW/4, sec. 28-16-11W Barton Co.
330 ft fm Nth & 990 ft fm East lines
Location made 6/5/1946
Elev. 1918'

Harbar Drilling Co-rotary
Began drlg 6/13/46
Comp. drlg 7/3/46
TD 3509, dry & abandoned.

Drillers Log

Surface Clay & Sand	70'
Sand	105
Shale & Shells	235
Sand & Shale	340
Sand	420
Shale & Shells	437
Shale	750
10-3/4" OD set at 442' w/225 sx	
Anhydrite	785
Shale	875
Red Bed Shale & Shells	1135
Shale & Lime Shells	1355
Shale	1400
Shale & Lime Shells	1520
Lime	1540
Lime-broken	1680
Lime	1900
Shale & Lime	1970
Lime	2065
Lime & Shale	2349
Shale	2500
Shale & Lime	2540
Shale & Shells	2630
Lime	2650
Lime & Shale	2710
Lime	2750
Lime & Shale	2790
Lime	3045
Lime & Shale	3055
Lime	3065
Lime & Shale	3075
Lime-Kc	3170
Lime	3400
Conglomerate	3408
Arbuckle-raworked	3421
6/27/46 Run Schlumberger @ 3421' (derr. floor, 3419)	
Lime	3455
Quartzite & Sand	3484
Quartzite	3505
Quartzite & Sand	3509
Granite	3509 1/2 TD

Rig Floor Meas.-Geologists figures

Top Brown Lime 3058' Top Lan-Kc 3073'
Good Porosity 3173-91 very slight oil stain & odor in top, not commercial.
Fair Porosity 3223-25 " " " "
Slight Porosity 3288-93 very slight oil stain, not commercial.
Base Kas City 3348' Red & Green Shale 3348-61'
Sand-Chert-Shale 3361-77' slight oil odor.
Shale w/Chert Cobbles 3377-85. Mostly red & green shale 3385-3406'
Top Reworked Arbuckle 3406' Datum --1488
D.S.T. 3441-77' open 28 mins, 3 gal. mud.
D.S.T. 3443-3509' 15' mud.
D.S.T. 3410-3509' 600' fluid, water.

JUL 10 1946

28 16 11W
62 2