

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

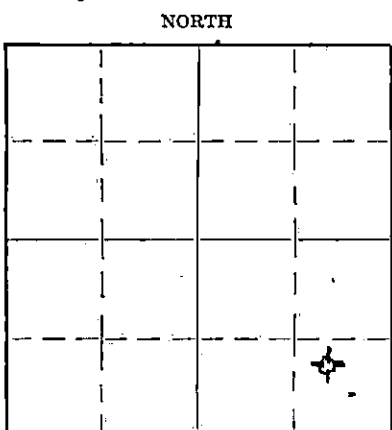
All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bliffing Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Rice County, Sec 4 Twp 22 Rge (E) 8 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW 1/4 SE 1/4 SE 1/4
Lease Owner Hutchinson Oil & Gas Company
Lease Name Fair Well No. 1
Office Address 305 Hoke Bldg, Hutchinson, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)
Date, well completed February 3 193 8
Application for plugging filed February 13 193 9
Application for plugging approved February 15 193 9
Plugging Commenced 2/24/39 193
Plugging Completed 3/9/39 193
Reason for abandonment of well or producing formation
Not a commercial well
If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above
Section Flat

Name of Conservation Agent who supervised plugging of this well Guy Wiershing
Producing formation chat Depth to top 3377 Bottom 3401 Total Depth of Well 3401 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				7 O.D.	3110	3030

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well was filled with mud from 3400 to 3050
15 ft. cement plug on top of mud
Mudded solid up to 175 ft. 15 ft cement plug on top of that, mudded
to base of cellar and cemented

PLUGGING
FILE SEC 4 TWP 22 RGE 8 W
BOOK PAGE 51 LINE 9

RECEIVED
MAR 20 1939
STATE-CORP. COMM.
CONSERV. DIV.
3-10-39

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Hutchinson Oil & Gas Company
Address 305 Hoke Building, Hutchinson, Kansas

STATE OF Kansas COUNTY OF Reno ss.
Clarence Youker (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Clarence Youker
(Address)

SUBSCRIBED AND SWORN to before me this 9 day of March, 19 39

My commission expires Sept. 9, 1942

Caleb L. Kirby
Notary Public.

Pair #1 - NW 1/4 SE 1/4 Section 4-22-8 Rice County, Kansas
 Company - S. A. Murphy & W. E. Witt
 Contractor - S. A. Murphy
 Commenced - March 5, 1937
 Completed - February 3, 1938
 Run tubing & rods - February 5 & 6, 1938
 Total Depth - 3401'



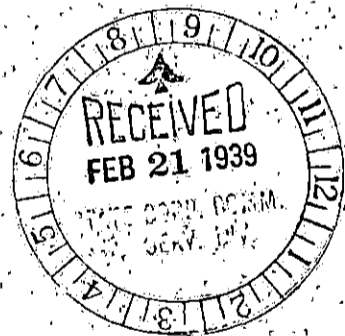
Casing Record
 15 1/2" 139'
 12 1/2" 214'
 10" UR 2119'6"
 8 1/2" UR 2397'
 6 5/8" UR 3110'
 5 3/16" Liner 266'6"

Figures indicate bottom of formation.

FORMATION	Depth	FORMATION	Depth
Quick Sand & Gravel	95	Shale Blue	1760
Brown Mud	120	Red Rock	1765
Red Mud	124	Lime	1770
Red Rock	148	Red Rock	1785
Lime	153	Caving Badly	
Red Rock	195	Lime	1795
Blue Shale	200	Red Rock	1815
Blue Mud	218	Caving	
Red & Blue Mud	223	Lime	1825
Red Rock	274	Blue Shale	1850
Red & Blue Mud	325	Red Rock	1860
Blue Shale	375	Lime	1875
139' of 15 1/2"		Red Rock	1880
214' of 12 1/2"		Lime	1885
Red Rock	440	3 BWPB 1865	
Blue Slate	485	Caving	
Blue Shale	495	1885' of 10"	
Blue Slate	585	Shale	1900
Red Rock	620	Lime	1935
Blue Slate	720	Broken Lime	1960
Salt	735	Shale	1995
Salt & Shale Broken	760	Lime	2000
Salt	1060	Shale	2010
Shale Light	1065	Blue Shale	2035
Salt	1100	Caving	
Blue Slate	1110	Shale	2065
Broken Salt, Blue Slate & Shells	1170	Brown Shale	2075
Slate & Shells	1200	Lime	2080
Shale & Shells	1220	Blue Shale	2095
Shelly Shale	1255	Blue Slate	2105
Blue Light Shale	1295	Caving	
Caving		Red Rock	2110
Shale Light	1300	Blue Slate	2115
Lime Grey	1335	UR 10" - 2119'8"	
Lime	1350	Blue Slate	2135
Blue Slate	1360	Lime	2145
Red Rock	1375	Shale	2150
Grey Lime	1395	Lime	2165
Lime	1405	Blue Shale	2210
Shale	1420	Caving	
Lime	1450	Shale	2220
Sandy Lime	1480	Lime	2245
Lime	1500	Shale	2270
Lime Grey Hard	1505	Caving	
2 BWPB 1480-1500		2270' of 8"	
Lime	1515	Blue Shale	2285
Red Rock	1520	Shale	2300
Lime	1530	Lime	2305
Shale Blue	1540	Shale	2320
Lime	1590	Lime	2330
Blue Shale	1600	Shale Shells	2360
Lime	1610	Shale Light	2400
Slate Dark	1615	UR 8" - 2397'	
Red Rock	1620	Lime	2415
Lime Hard	1640	Shale	2425
Blue Shale	1650	Lime	2440
Red Rock	1655	Lime & Shale	2450
Lime Hard	1660	Topeka formation	2435-2500
Shale & Shells	1675	Shale	2480
Lime	1695	Sandy Shale	2500
Shale	1725	Shale Black	2505
		Dark Shale	2517

PLUGGING
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Formation	Depth
Grey Lime	2570
Lime White	2615
Gas & oil showing 2585-2600	
Slate Blue	2625
Grey Lime	2630
White Lime	2670
Sandy Lime	2675
Lime White	2680
Slate White	2690
White Lime	2705
Slate	2710
Lime	2740
Lime White	2795
Lime	2800
Lime Grey	2815
Slate	2825
Shale Light	2830
Lime	2835
Lime Grey	2840
Slate White	2865
Shale Light	2885
White Slate	2890
Slate Black	2900
Shale Blue	2910
Shale White	2920
Light Shale	2925
Light Sandy Shale	2935
Correction 10 Feet	
Lime	2925
2925' of 6 5/8"	
Sandy Lime	2935
Shale Blue	2940
Broken Lime	2980
Lime	3040
Caving	
Correction Kansas City	
2972-3040	
Lime	3080
Water Sand	3095
Lime White Hard	3100
Lime Grey	3105
Bailing water	
UR 6 5/8 - 3110'	
Lime White	3115
Lime Grey	3130
Slate Blue	3140
Broken Lime	3160
Lime	3165
Lime White	3195
Lime	3235
Lime White Hard	3250
Lime White	3275
Lime Hard	3287
Shale	3295
Lime & Shale	3305
Caving	
Lime Hard	3338
Halliburton SLM -	
3338 equals 3367	
Show of oil and gas at 3367	
Run 5 3/16" liner 266'6" of	
17# pipe with 12 ft. perforation	
Conglomerate	3377
Chat (increase in oil)	3401
T. D. 3401	



PLUGGING
 FILE SEC. 4-22-8U
 BOOK PAGE 7 LINE 9

Potential - February 7, 1938 - 326 barrels.