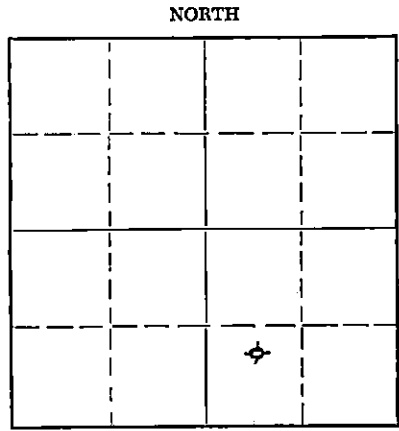


WELL PLUGGING RECORD

STATE OF KANSAS CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

Rice County, Sec. 4 Twp. 22 Rge. (E) 8 (W)

Location as "NE/CNW/SW" or footage from lines G N/2 SW SE Lease Owner Thos. H. Allan, et al Lease Name Mayer Well No. 2 Office Address 1221 Union National Bank Building, Wichita 2, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed September 16 19 53 Application for plugging filed September 16 19 53 Application for plugging approved September 16 19 53 Plugging commenced September 17 19 53 Plugging completed September 19 19 53 Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee Producing formation Mississippi Depth to top 3371 Bottom 3431 Total Depth of Well 3434 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Includes entries for 8 5/8" and 5 1/2" casing sizes.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3434 - 3398 Galseal and Cement (9/13/53 before Oil-frac) 3329 1/2 Top of Lane Well Plug (Perforated 3297-3303 and acidized - 9/16/53) 3329 1/2 - 3290 Sand 3290 - 3230 6 sacks cement 3230 - 200 Heavy Rotary Mud 200 - 150 Rock Bridge and 15 sacks Cement 150 - 20 Heavy Rotary Mud 20 - Surface 5 sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Thos. H. Allan Address 1221 Union National Bank Building, Wichita 2, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK, ss. Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Thos. H. Allan 1221 Union Nat'l Bank Bldg., Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 21st day of September, 19 53

Ocie M. Stewart Notary Public.

My commission expires June 14, 1954

PLUGGING FILE SEC 4 T 22 R 8 W COOK PAGE 129 LINE 11

SEP 22 1953 9-22-53 CONSERVATION DIVISION Wichita, Kansas

15.159.03717.0000

8 5/8" @ 210' - 140 sx  
5 1/2" @ 3374' - 100 sx

ALLAN ET AL #2 MAYER  
C N/2 SW SE 4-22-8W  
Rice County, Kansas  
COMM: 8/30/53 COMPL: 9/16/53  
CONTRACTOR: Tom Allan  
ELEVATION: 1660 DF  
1662 RB

I.P. D & A

All Depths From Rotary Bushings

- 0 - 25 Surface Soil
- 120 Sand
- 400 Red Beds
- 700 Shale
- 1190 Salt & Shale
- 1340 Shale & Anhydrite
- 1350 Red Shale
- 2460 Lime & Shale
- 2500 Sand
- 2865 Lime & Shale
- 2976 Sand & Shale
- 2985 Brown Lime
- 3001 Shale
- 3105 Lime with Shale Breaks
- 3119 Soft Oolitic Lime
- 3236 Lime with Shale Breaks
- 3240 Soft Oolitic Lime
- 3298 Lime
- 3303 Lime with Pinpoint Porosity & Dark Free Oil
- 3326 Lime
- 3371 Lime & Shale
- 3397 Weathered Oil Stained Chert & Tripoli
- 3408 Weathered Chert & Tripoli with Dark Oil Stain
- 3431 Vitreous Chert with some Weathered and Tripolitic Chert - Very Dark Oil Stain & Petroleum Residue
- 3434 (TD) Red & Green Shale

TESTING:  
 3372 - 3378 Light blow of gas  
 3378 - 3383 Swab 9 GOPH decrease to 3 GOPH  
 3383 - 3434 No increase in oil. Plug back to 3400.  
 Sand oil treatment - 120 bbl. heavy oil & 6000# sand, total seed 291 bbl.- recovered 195 bbl. seed.  
 Well swabbing at rate of 1 bbl. heavy oil per hour with estimated 1 million cubic feet gas.  
 Plug back to 3329 1/2.  
 Perforate 36 holes 3297 - 3303, 500 gal. acid.  
 Bail 111 gal. acid water & 1 gal. oil in 5 hrs.  
 Hole Abandoned.

I certify that the above is a true and correct copy of the well log on the above test.

Tom Allan

Subscribed and sworn to before me this 17th day of September, 1953

Ocie M. Stewart  
Notary Public

My Commission expires June 14, 1954

FORMATION TOPS:  
 Brown Lime 2976 RB  
 Lansing 3001 RB  
 Mississippian 3371 RB  
 Kinderhook 3431 RB

