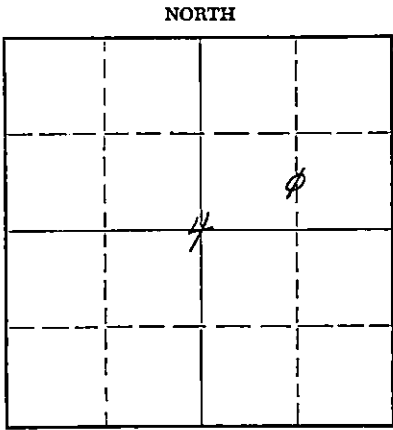


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rice County, Sec. 4 Twp. 22 Rge. 8 (E) 8 (W)
Location as "NE/CNW/SW" or footage from lines Gen. S/2 NE/4
Lease Owner Thos. H. Allan, et al
Lease Name Farrell-Mayer Well No. 1
Office Address 1221 Union National Bank Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 16 1954
Application for plugging filed May 11 1954
Application for plugging approved May 12 1954
Plugging commenced May 14 1954
Plugging completed May 16 1954
Reason for abandonment of well or producing formation Exhausted

If a producing well is abandoned, date of last production April 1954
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Mississippian Depth to top 3362 Bottom Total Depth of Well 3379 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	199'	None
				5 1/2"	3365'	2644'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3379 - 3355 Crushed Rock
3355 - 3315 6 sacks of cement
3315 - 190 Mud
190 - 145 Rock Bridge, and 15 sacks of cement
145 - 20 Mud
20 - Surface Rock Bridge, and 5 sacks of cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Miller Casing Pulling Company
Address P.O. Box 711, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan
1221 Union National Bank Building
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of May, 1954

My commission expires June 14, 1954

24-7368-S 3-53-20M

PLUGGING
FILE SEC 4 T 22 R 8W
BOOK PAGE 33 LINE 31

Ocie M. Stewart Notary Public.
RECEIVED
STATE CORPORATION COMMISSION
MAY 25 1954 5-25-1954
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-159.05535-0000

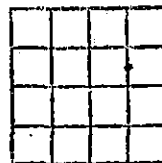
Company- ALLAN ET AL
Farm- Farrell-Mayer No. 1

SEC. 4 T. 22 R. 8W
CS/2 NE

Total Depth. 3379 RB
Comm. 12-21-53 Comp. 1-16-54

County Rice KANSAS

Shot or Treated.
Contractor. Tom Allen
Issued. 3-13-54



Elevation. 1636 RB

Production. Swab 1 1/2 BOPH

CASING:

8 5/8" 199' cem. w/150 sx
5 1/2" 3365' cem. w/75 sx

Figures Indicate Bottom of Formations.

surface soil	8	Fracture with 205 bbl. oil
sand	65	and 7000# sand.
yellow clay	80	Swab 1 1/2 BOPH for 8 hrs. after
red beds	380	seed recovered.
shale	680	All depths from rotary bushing.
salt & shale	1170	
shale & anhydrite	1320	
red shale	1330	
lime & shale	2442	
shale & sand	2490	
lime w/shale brks	2810	
shale blk	2814	
lime & shale	2840	
shale & sand	2947	
lime dark brown	2958	
shale	2975	
lime w/shale brks	3079	
lime sft oolitic	3107	
lime w/shale brks	3207	
lime sft oolitic	3213	
lime w/shale brks	3298	
shale & shells	3355	
weathered white chert		
& verigated shale	3362	
(RTD) white weathered		
chert & Tripoli - oil		
stained	3365	
change to Cable Tools.		
RB oil stained Tripoli		
with little white & buff		
viterous chert. Bail 4		
GOPH & little wtr.	3373 RB	
(TD) white China Chert		
with little Tripoli	3379 RB	
Total Depth		

Tops: RB
Topeka 2490
Heebner 2810
Brown Lime 2947
Lansing 2975
Conglomerate 3355
Mississippian 3362

Testing:
Drilled shoe and drilled deeper to 3370' -
Bailed 3 GOPH and 1 GWPB.
DD to 3375' bail 4 GOPH with a little water.
DD to 3379' no increase.
Fracture with 2000 gal. Jel acid and 3000# sand. Swab 2.40 bbl. oil & 2.96 bbl. water last 8 hrs.

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STATE CORPORATION COMMISSION
MAY 25 1954
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 4 T 22 R 8W
BOOK PAGE 33 LINE 31

15-159.05535.0000

8 5/8" @ 199' - 150 sec
5 1/2" @ 3365' - 75 sec

ALLAN, ET AL #1 FARRELL-MAYER
C S/2 NE 4-22-SW
Rice County, Kansas
COM: 12/21/53 COMPL: 1/16/54
CONTRACTOR: Tom Allan
ELEVATION: 1636 RB

I.P. Swab 1 1/2 BOPH

All depths from Rotary Bushings

0.- 8 Surface Soil
65 Sand
80 Yellow Clay
380 Red Beds
680 Shale
1170 Salt & Shale
1320 Shale & Anhydrite
1330 Red Shale
2442 Lime & Shale
2490 Shale & Sand
2810 Lime with Shale Breaks
2814 Black Shale
2840 Lime & Shale
2947 Shale & Sand
2956 Dark Brown Lime
2975 Shale
3079 Lime with Shale Breaks
3107 Soft Oolitic Lime
3207 Lime with Shale Breaks
3213 Soft Oolitic Lime
3298 Lime with Shale Breaks
3355 Shale & Shells
3362 Weathered White Chert & Verigated Shale
3365 (RTD) White Weathered Chert & Tripoli - Oil Stained.
Change to Cable Tools
3373RB Oil Stained Tripoli with little White & Buff Viterous Chert. Bail 4 GOPH and little water.
3379RB (TD) White China Chert with little Tripoli.

FORMATION TOPS:

Topoka 2490 RB
Heebner 2810 RB
Brown Lime 2947 RB
Lansing 2975 RB
Conglomerate 3355 RB
Mississippian 3362 RB

TESTING:

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Fracture with 205 bbl. oil and 7000# sand. Swab 1 1/2 BOPH for 8 hours after seed recovered.

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PLUGGING
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