

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-095-20-498-0000

LEASE NAME Cox

WELL NUMBER D#1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 26 TWP. 30S RGE. 10 (E) or (W)

COUNTY Kingman

Date Well Completed

Plugging Commenced 9-24-87 6:30

Plugging Completed 9-24-87 7:00PM

LEASE OPERATOR TXO Production Corporation

ADDRESS 155 N. Market, Suite 1000, Wichita, Kansas

PHONE# (316) 269-7600 OPERATORS LICENSE NO. 5171

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #2

Is ACO-1 filed? yes If not, is well log attached?

Producing Formation Depth to Top 2568 Bottom 2578 T.D. 1990.60

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	259	
				4 1/2	3241	1990.60

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Bottom: 15 Sks cement 2 hulls, Top. 3 sks cotton seed hull, 12 sks gel, 110 60/40 pos. mix, 4% gel, Max 500 Shut in 300#

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Great Bend Casing Pullers, Inc. License No. 4635 CP

Address Box 768, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

Terry W. Wagner (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Terry W. Wagner

(Address) Box 768, Great Bend, Kansas

SUBSCRIBED AND SWORN TO before me this 9th day of October, 19 87

Lawrence L. Mullen RECEIVED
Notary Public, STATE CORPORATION COMMISSION

My Commission Expires: 1-13-90



10-12-87

OCT 12 1987

Form CP-4
Revised 08-84
CONSERVATION DIVISION
Wichita, Kansas

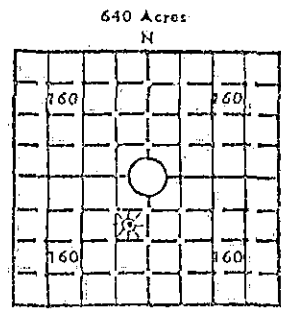
15-095-20498-0000

KANSAS DRILLERS LOG

S. 26 T. 30S R. 10 E. Q1
 Loc. 1650' FSL & 2310' FWL
 County Kingman

APP. No. 15 — 095 — 20,498
 County Number

Operator
 Texas Oil & Gas Corp.
 Address
 200 West Douglas, Suite 300
 Well No. #1 Lease Name Cox "D"
 Postage Location
 1650' feet from (N) (S) line 2310' feet from (E) (W) line
 Principal Contractor Xplor Drilling Co. Geologist Gary Holstin
 Spud Date 7-22-76 Total Depth 4500' P.B.T.D. 3200' K.B.
 Date Completed 9-21-76 Oil Purchaser N/A



Locate well correctly
 Elev.: Gr. 1707'
 DF 1712' KB 1715'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	259'	Pozmix Common	250	2% Gel, 3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	3241'	50/50 Pozmix	225	1.8% NaCl, 1.25% CFR-2, 1/4# flocele, 2% Gel, 5# gilsonite, 500 gal mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Deep Penet.	3125-30'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3094'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Spotted 250 gal Acetic Acid	3125-30'

INITIAL PRODUCTION

JUL 16 1987

Date of first production: 10-12-76 Producing method (flowing, pumping, gas lift, etc.): Flowing
 RATE OF PRODUCTION PER 24 HOURS: Oil N/A Gas 1226 bbls. Water 2 MCF Gas-oil ratio N/A CFPB
 Disposition of gas (vented, used on lease or sold): Sold Producing interval(s): 3125-30'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is required, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.