

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 11-9-92

FORM MUST BE TYPED

DISTRICT # 2

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAL Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 11 02 92
month day year

Spot NE - NE - SE Sec 34 Twp 30S S. R. 2W East
West

OPERATOR: License # 30793
Name: Energy Marketing, Inc.
Address: c/o 601 S. Boulder, Suite 600
City/State/Zip: Tulsa, OK 74119
Contact Person: Mark Reichardt
Phone: (918) 583-1600

2260 feet from South line of Section
330 feet from East line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929
Name: Duke Drilling

County: Kingman

Lease Name: Keimig-McDaniel Well #: 2-34

Field Name: Spivey-Grabs-Basil

Is this a Prorated/Spaced Field? X yes no

Target Formation(s): MISSISSIPPI 330'

Nearest lease or unit boundary: 1700'

Ground Surface Elevation: 1700' feet HSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 300' 100'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 325

Length of Conductor pipe required: N/A

Projected Total Depth: 4500'

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

X well farm pond other

DUR Permit #: _____

Will Cores Be Taken?: yes X no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil X Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OHWB Disposal Wildcat Cable
Seismic: # of Holes Other

If OHWB: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/20/92 Signature of Operator or Agent: Mark Reichardt Title: Senior Engineer

FOR KCC USE:
API # 15-095-21,668-0000
Conductor pipe required _____ feet
Minimum surface pipe required 200' feet per Alt. OX
Approved by: CB 11-4-92
This authorization expires: 5-4-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders.
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CONSERVATION DIVISION
WICHITA, KS

OCT 21 1992

RECEIVED
KANSAS CORPORATION COMMISSION

34
30
9

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROBATED OR SPACED FIELD.

If the intended well is in a probated or spaced field, please fully complete this side of the form. If the intended well is in a probated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR Energy Marketing, Inc.

LEASE Keimig-McDaniel

WELL NUMBER #2-34

FIELD Spavey-Grabs

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40

QTR/QTR/QTR OF ACREAGE NE - NE - SE

PLAT

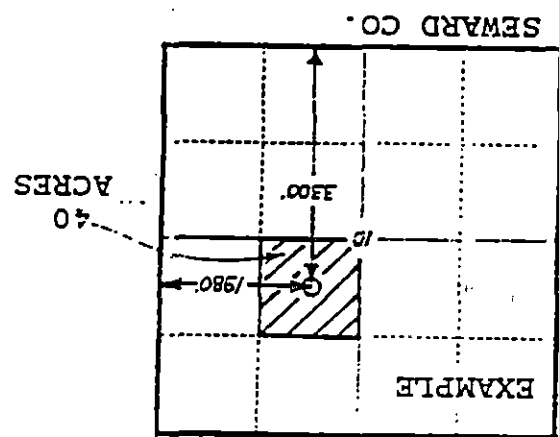
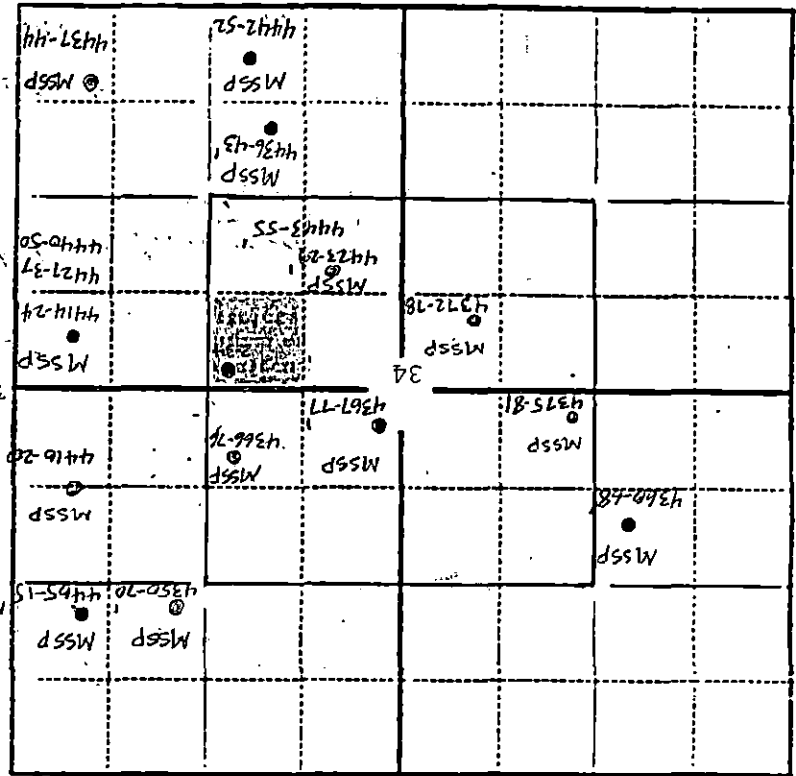
Section corner used: _____ NE _____ NW _____ SE _____ SW

CORNER BOUNDARY

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST

LOCATION OF WELL: COUNTY Kingman
 feet from south/north line of section 2260
 feet from east/west line of section 330
 SECTION 34 TWP 30S RG 9W

(Show location of the well and shade attributable acreage for probated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
 - 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
 - 3) the distance to the nearest lease or unit boundary line.
- In plotting the proposed location of the well, you must show: