

FOR KCC USE:

Exhibit "A"

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-19-97

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 12 month 1 day 97 year Spot 100' W of NW NE SW Sec 27 Twp 16 S Rg 11 West

OPERATOR: License # 5849 Name North American Drilling & Exploration, Inc. Address 3420 10th City/State/Zip: Great Bend, Kansas 67530 Contact Person: Marvin Frankamp Phone: (316) 264-7367

CONTRACTOR: License #: ADVISE ON ACO-1 Name:

Well Drilled For: Well Class: Type Equipment: Oil X Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWMO Disposal Wildcat Cable Seismic; # of Holes Other

If OWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? X yes no If yes, true vertical depth: 3370 Bottom Hole Location: 660 FWL, 2310 ESL

2310 feet from South/North line of Section 1550 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: Barton Lease Name: Burmeister Well #: 1-H Field Name: Kraft-Prusa Is this a Prorated/Spaced Field? yes X no Target Formation(s): Arbuckle dolomite Nearest lease or unit boundary: 330 feet Ground Surface Elevation: 1926 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 250' Depth to bottom of usable water: 250' 360 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 350 380 MIN Length of Conductor pipe required: None Projected Total Depth: 3370' Formation at Total Depth: Arbuckle dolomite Water Source for Drilling Operations: X well farm pond other

Will Cores Be Taken?: yes X no If yes, proposed zone: DOCKET No. 194,883-C (C-28,132)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-27-97 Signature of Operator or Agent: Marvin Frankamp Title: Vice-President - Geol.

FOR KCC USE: API # 15- 009-246430700 Conductor pipe required NONE feet Minimum surface pipe required 380 feet per Alt. (1) X Approved by: JK 10-14-97 This authorization expires: 4-14-98 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

27 16 11W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-194.883-C(C-28.132)
 OPERATOR North American Drilling
 LEASE Burmeister
 WELL NUMBER 1-H
 FIELD Kraft-Prusa

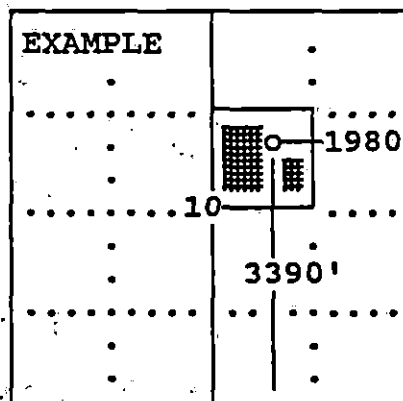
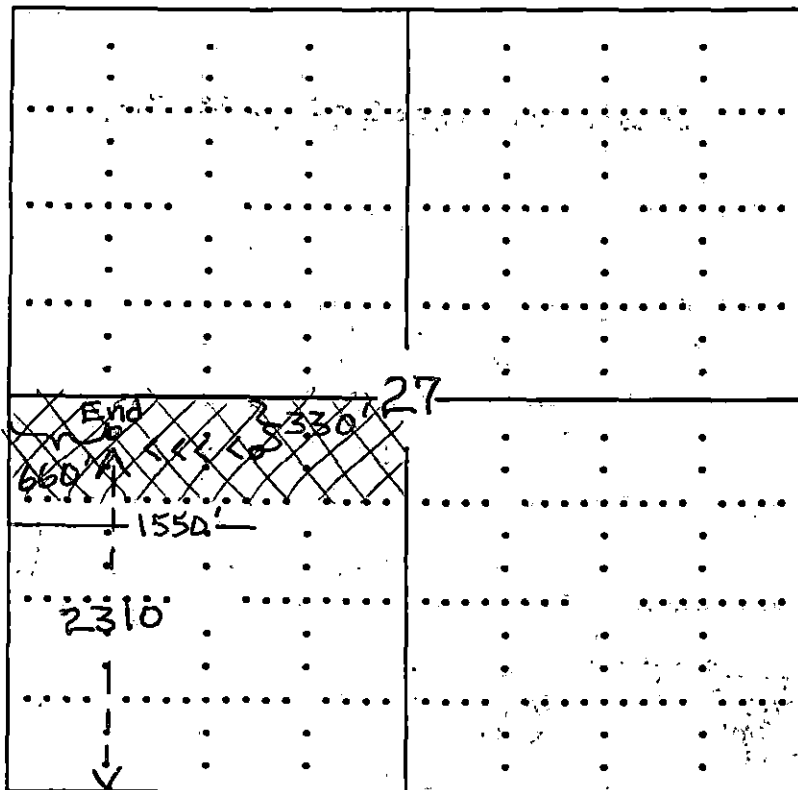
LOCATION OF WELL: COUNTY Barton
2310 feet from south/north line of section
1550 feet from east/west line of section
 SECTION 27 TWP 16S RG 11W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR or IRREGULAR.
 QTR/QTR/QTR OF ACREAGE N 1/2 - N 1/2 - SW 1/4 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.