CORRECTED 9-10-85

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: September 10, 1985 (month day year)

API Number 15- 009-24,056 0000

OPERATOR: License # 9388

Name Mark E. Dobrinski [redacted]

Address P.O. Box 147

City/State/Zip Lorraine, KS 67459

Contact Person Mr. Mark Dobrinski

Phone 913/472-5225

CONTRACTOR: License # 6394

Name Mohawk Drilling, Inc.

City/State Great Bend, Kansas

Approx. 200' W of NW SE NW (location) Sec 28 Twp 16 S, Rge 11 ☐ East ☒ West

3630 Ft North from Southeast Corner of Section

3830 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330'N, 1190'E feet.

County Barton

Lease Name Rous Well# 1

Domestic well within 330 feet: ☐ yes ☒ no

Municipal well within one mile: ☐ yes ☒ no

Well Drilled For:		Well Class:	Type Equipment:
☒ Oil	☐ Swd	☒ Infield	☒ Mud Rotary
☐ Gas	☐ Inj	☐ Pool Ext.	☐ Air Rotary
☐ OWWO	☐ Expl	☐ Wildcat	☐ Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3400 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle-Kansas City

Depth to Bottom of fresh water 120 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 350 feet

Surface pipe by Alternate: 1 ☒ 2 ☐

Surface pipe to be set 400 feet

Conductor pipe if any required None feet

Ground surface elevation Unknown feet MSL

This Authorization Expires 3-5-86

Approved By 9-5-85

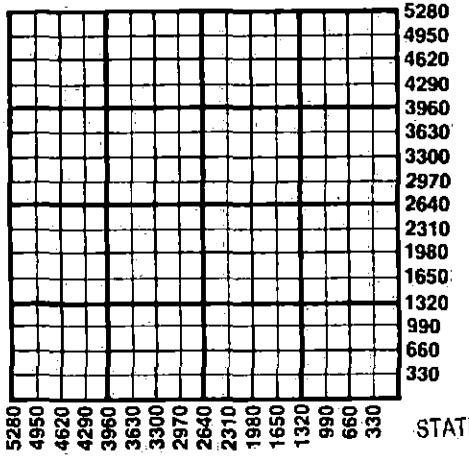
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was 3430 FEL

Date 9/09/85 Signature of Operator or Agent [signature] Title Treasurer

Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

SEP 1 0 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238