

EFFECTIVE DATE: 5-4-97

State of Kansas

FORM MUST BE TYPED

DISTRICT # 3

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date May 3 1997
month day yearSpot
E/2-SE-SW... Sec 5 Twp 23 S, Rg 11 East
WestOPERATOR: License # 6187
Name: J's Oil Co.
Address: P.O. Box 12
City/State/Zip: Virgil, Kansas 66870
Contact Person: George Sage
Phone: 316-678-3440660..... feet from South / North line of Section
2310..... feet from East / West line of SectionIS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: GreenwoodLease Name: Seeley Well #: 4Field Name: Seeley-wickIs this a Prorated/Spaced Field? yes XXX noTarget Formation(s): Arbuckle & BartlesvilleNearest lease or unit boundary: 660Ground Surface Elevation: 1178 feet MSLWater well within one-quarter mile: yes XX noPublic water supply well within one mile: yes XX noDepth to bottom of fresh water: 50 +/- feetDepth to bottom of usable water: 100 +/- feetSurface Pipe by Alternate: 1 XX 2Length of Surface Pipe Planned to be set: 40'Length of Conductor pipe required: noneProjected Total Depth: 2500 +/-Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well XX farm pond other

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Enh Rec XX Infield XX Mud Rotary

... Gas ... Storage ... Pool Ext. ... Air Rotary

... OWD ... Disposal ... Wildcat ... Cable

... Seismic; ... # of Holes ... Other

... Other

If OWD: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? XX yes noIf yes, proposed zone: Weiser Sand andBartlesville Sand

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 24 April 1997 Signature of Operator or Agent: R. R. Ball Title: Agent

FOR KCC USE:

API # 15- 073-238610000Conductor pipe required NONE feetMinimum surface pipe required 40 feet per Alt. X(2)Approved by: JK 4-29-97This authorization expires: 10-29-97

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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KANSAS CORP COMB
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4-28-1997
RUB

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR The J's Oil Co.
LEASE Seeley
WELL NUMBER 4
FIELD Seeley-Wick

LOCATION OF WELL: COUNTY Greenwood
660 feet from south/north line of section
2310 feet from east/west line of section
SECTION 5 TWP 23 S RG 11 E

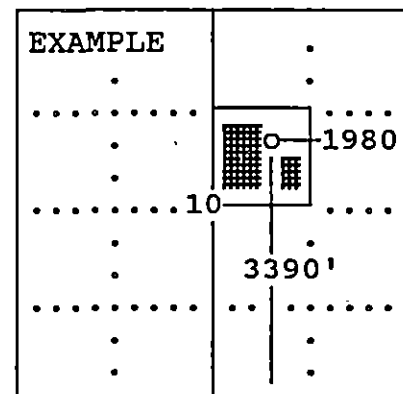
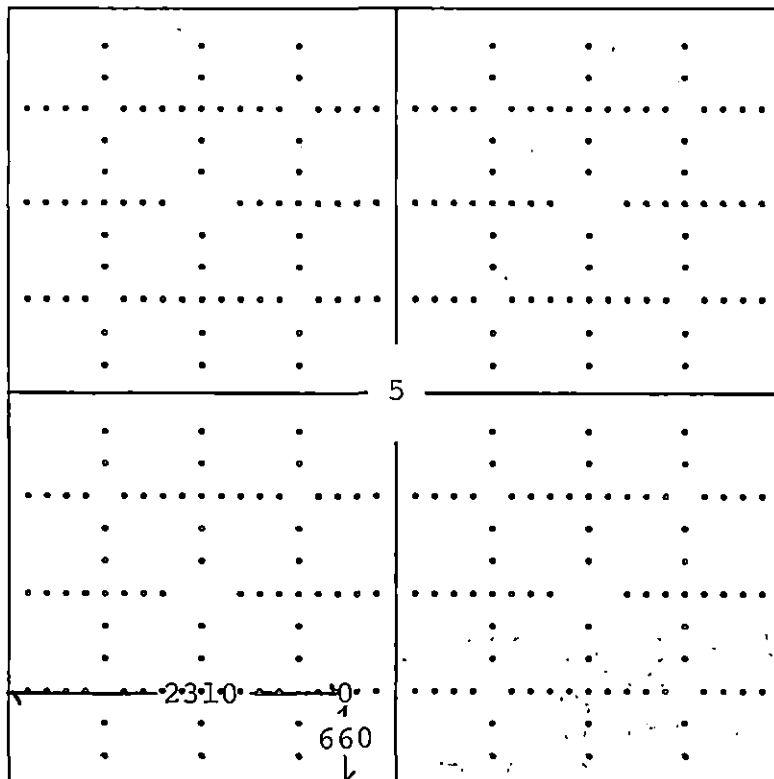
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR. OF ACREAGE _____ - _____ - _____

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.