### RECEIVED KCC DISTRICT #2

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MAY 1 3 1997

## STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WICHITA, KS

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-185-20,671 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Grady bolding Corporation KCC LICENSE # 7383 (owner/company name) (operator's)
(owner/company name) (operator's)  ADDRESS Box 486 (owner/company name) (operator's)
STATE Kansas ZIP CODE 67526-0486 CONTACT PHONE # (316 793-6496
LEASE McAllister WELL# 1 SEC. 32 T. 22 R. 14 CEXXXV/West)
- NW - SW - NE SPOT LOCATION/QQQQ COUNTY Stafford
FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
surface casing size 8 5/8" set at 286 cemented with 250 sacks
production casing size 4½" set at 4038 cemented with 150 sacks
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3656-3662
ELEVATION 1960 / 1964 T.D. 4040 PBTD 4005 ANHYDRITE DEPTH (Stone Correct Formation Sion KANSAS CORPORATION COMMISSION CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Per KCC Rules & Regulations MAY 14 1997
CONSERVATION DIVISION—— WICHITA. KS
(If additional space is needed attach separate page)
is well log attached to this application as required? Yes is aco-1 filed?
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Grady Bolding Corporation PHONE# (316 793-6496
ADDRESS Box 486 City/State Ellinwood, Ks. 67526-0486
PLUGGING CONTRACTOR Quality Well Service, Inc. KCC LICENSE # 31925
(company name) (contractor's)  ADDRESS 249 E Beth Sterling, Ks. 67579 PHONE # \$16) 727-3410
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 5-13-97 AUTHORIZED OPERATOR/AGENT: Of March (Bignature)



SF 32 . INP. 225 . 148

# RADIATION ACCURLOG

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### Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

May 14, 1997

Grady Bolding Corporation P O Box 486 Ellinwood KS 67526-0486 McAllister #1
API 15-185-20,671-0000
NW SW NE
Sec. 32-22S-14W
Stafford County

Dear Grady Bolding Corporation,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801

(316) 225-6760