STATE OF KANSAS STATE CORPORATION COMMISSION	WELL PLUGGING RECORD K.A.R82-3-117	API NUMBER		
200 Colorado Derby Bullding Wichita, Kansas 67202		LEASE NAME McMillan		
	TYPE OR PRINT	WELL NUMBER SWD		
	NOTICE: Fill out completely and return to Cons. Div.	SPOT LOCATION NE NE NE		
.c.c. opsparon W. L. Kirkma	office within 30 days.	SEC. 35 TWP.22 RGE.13 (E) or (W)		
ADDRESS 9440 Boston - Box 18611 - Wichita, Ks. 67218		countyStafford		
ADDRESS 7440 BOSCOTT - BOX I	0011 - WICHILLA, RS. 6/218	Date Well Completed 11-11-65		
PHONE (316 685-5372 OPERATORS LICENSE NO. 5673		Plugging Commenced 10-2-85		
Character of Well SWD (Oll, Gas, D&A, SWD, Input, Wate	Plugging Completed 10-3-85			
Did you notify the KCC/KDHE Join	t District Office prior to plugg	ing this well? yes		
Which KCC/KDHE Joint Office did	you notify? Dodge City, Ka	nsas		
Is ACO-1 filed?If not, is well log attached?				
Producing formationArbuckl	e Depth to top3793	bottom <u>3813</u> T.D. 3813		
Show depth and thickness of all water, oil and gas formations.				
OIL, GAS OR WATER RECORDS	CASIN	G RECORD		
Formation Conte	nt From To Size Put i	ù bnjied ont		
Arbuckle	3793 K.B. 4½ 3793	0'		
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Permanent packer 23489'. Released 2 3/8' Fiberglass from packer. Pumped 50 sxs 60/40 Pozmix 2% Gel. Could not pull Fiberglass. Run 1" to 600' - Cemented w/402 SXS 60/40 Pozmix 2% Gel. Cement circulated to surface between 8 5/8" & 4\frac{1}{2}\$ & 2 3/8". Run 1" to 400' down 2 3/8" Fiberglass tubing and circulated cement to surface. (If additional description is necessary, use BACK of this form.)				
Name of Plugging Contractor W	. L. Kirkman, Inc.	License No <u>5673</u>		
Address P.O. Box 18611. Wichit	a, Kansas 67218			
STATE OF Kansas	COUNTY OF Sedgwick	, \$5.		
I have knowledge of the facts, s	(employee of il, being first duly sworn on oa tatements, and matters herein co ell as filed that the same are t	th, says: That ntained and		
KATHLEEN G. SHIPLEY NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 3-20-87 SUBSC	(Address)			
My Commission expires: Marc	h 20, 1987 STATE CORPORATION COMM	Shiplu SSINGTORY POBLIC CEN G. Shipley		
	0CT 9 1985	Form CP-4 1-84		

CONSERVATION DIVISION Wichita, Kansas

Form CP-4 Revised 06-83

DONALD T. INGLING

OIL AND GAS PRODUCER
615 FIRST NAT'L BLDG.
WICHITA, KANSAS
67202

August 23, 1967

To: Mr. Clay Newell

Stafford Kansas

Following material on McMillan Lease -

3818 ft 4毫" 8R 9.5# J-55 casing

l 4½" spider & slips

700 ft 2" 160 plastic flow line

All of above in the ground or in place on above lease located NE NE NE of Section 35-22-BW, Stafford County, Kansas, which lease covers the NE/4 of the same Section 35

For the above as is, where is

\$ 1500.00

Note - Total depth this well 3813!

42 cemented at 3793! with 80 sacks bulk cement
(285! of 8 5/8" surface pipe in hole cemented
with 225 sacks cement and circulated)

Purchaser agrees to pay KCC plugging fee when casing is pulled.

I warrant title to the above material

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OCT 9 1985

BROOKS PIERCE & DONALD T. INGLING #1 MC MILLAN NE NE NE					
Contr. DONALD T. INGLING			STAFFORD County		
E1889 KB Comm. 7/14/65 Comp. 11/11/65 IP PMP: 25: BOPD (SIMP 3758-62)					
SMP Tops	Depth	Datum	Casing 8" 285/225 sx;		
			8" 285/225 sx;		
			DST 3757-70/1! 780! GIP 240! GC MD BHP		
B KC	3631	-1742	рят <u>3757</u> -70/1 ¹ , 780 ¹ gip, 240 ¹ gc мо, внр 1261-1210#/30 ¹¹ , ғр 16-66#:		
<u> </u>	3031	1 75	CO TO 3800;NS, SI 12 HRS, FU 175' FIH, ALL W,		
V10	3673	-1784	co to 3800; ns, si 12 mrs, fu 175' fih, all w, w/rso, bailed wtr, d/s, bu 3802; rso, a 50 (hcl) swb ld; w/7 bw/14, swb 1 3/4 bwph/3 hrs; bu 3806; bailed 1 3/4 bwph/2 hrs, fu 800' fih 13 bw w/rso) dd 3813; fu 16 bw, rso, swb 3		
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	30.3	 	DD 3806 : BAILED 1 3/4 BWPH/2 HRS. FU 800' FIN		
SIMP	3735	1846	(13 BW W/RSO) DD 3813; FU 16 BW, RSO, SWB 3		
31111		1-30-70	BWPH, RSO/4 HRS; FU 24 BW, RSO, PB 3775 + LD;		
ARB	3791_	-1902	H SOME GAS. MA 250: REC LD: SWB 3/4 BO. SOME		
· 11113		9 PENETRATION	G/20", FU 400' OIH/12 HRS, SWB 62 BQ; SWB 26		
		PENETRATIVA	AHNERT GOPH, NW (EST 15 BOPD) FU 2000'		
TD	3800	-1911	BWPH, RSO/4 HRS; FU 24 BW, RSO, PB 3775 + LD; W/300' W, 16/3758-62: SWB WTR LD; SWB 3/4 BOPH + SOME GAS, MA 250; REC LD; SWB 3/4 BO, SOME G/20", FU 400' OIH/12 HRS, SWB 62 BO; SWB 26 GOPH, NW (EST 15 BOPD) FU 2000' FIL (32 BO) 63 HRS, SWB DN, FRAC (15,000 GW + FLUSH OF 3100 GW + 10,000# SD) FLO LD/3 HRS, SI 12 HRS; FU 13' SD IN HOLE, GO, SWB 4 BO + 1 BW/1 HR; REC LD; POP;		
- - - - - - - - - 	<u> </u>	1 _ <u> </u>	1 1 110,000# SDJ FLO LD/5 HRS, SI 12		
INDEPENDENT OIL & GAS SERVICE 4 80 + 1 8W/1 HR;			4 80 + 1 8W/1 HR; REC LD; POP;		
WIGHITA, KARSAS			GEOL; BROOK PIERCE;		
					

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