

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-155-20,998-000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Rupe Oil Company, Inc. KCC LICENSE # 5047
(owner/company name) (operator's)

ADDRESS P.O. Box 783010 CITY Wichita,

STATE KS ZIP CODE 67278-3010 CONTACT PHONE # 316) 262-3748

LEASE Kirkpatrick WELL# 1 SEC. 21 T. 23S R. 10 (East/West)

- NW - NW - SE SPOT LOCATION/QQQQ COUNTY Reno

2310 FEET (in exact footage) FROM S/X (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM E/X (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE n/a SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 214 CEMENTED WITH 175 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3,941 CEMENTED WITH 175 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3442-45 & 3612-26 CIB @ 3700'

ELEVATION 1778/1783 T.D. 3941 PBD 3924 ANHYDRITE DEPTH 450
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to rules & regulations of the

State of Kansas

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

William Gallaugher PHONE# (316 - 594-2562 (H)

ADDRESS Rt. #1 Box 44 City/State Sawyer, KS 67134

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 6050
Kelso Casing Pulling, Inc. (company name) (contractor's)

ADDRESS P.O. box 209 347, Chase, KS 67524 PHONE #

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 01-26-95 AUTHORIZED OPERATOR/AGENT: William Gallaugher
(signature)

RECEIVED
STATE CORPORATION COMMISSION
JAN 27 1995
1-27-95

2)



DUAL GUARD—FORxo
LOG

COMP. RUPE OIL COMPANY WELL KIRKPATRICK #1 FIELD PEACE CREEK COUNTY RENO	ST. KANSAS		COMPANY RUPE OIL COMPANY		
	ST. KANSAS		WELL KIRKPATRICK #1		
	ST. KANSAS		FIELD PEACE CREEK		
	ST. KANSAS		COUNTY RENO STATE KANSAS		
	ST. KANSAS		API NO. 15-155-20998 LOCATION NW-NW-SE		
ST. KANSAS		OTHER SERVICES DSN-DENS CAL			
ST. KANSAS		SEC. 21 TWP. 23S RGE. 18W			
PERMANENT DATUM		GROUND LEVEL		ELEV. 1778	
LOG MEASURED FROM		KELLY BUSHING		5 FT. ABOVE PERM. DATUM	
DRILLING MEASURED FROM		KELLY BUSHING		ELEV.: K.B. 1783 D.F. 1781 G.L. 1778	
DATE	07/11/84	07/11/84	07/11/84	07/11/84	
RUN NO.	GAMMA	DEEP GUARD	MEDIUM GUARD	FORxo	
DEPTH-DRILLER	3950	3950	3950	3950	
DEPTH-WELEX	3954	3954	3954	3954	
BTM. LOG INTER.	3919	3940	3933	3953	
TOP LOG INTER.	0	209	209	2200	
CASING-DRILLER	8 5/8" @ 214	@	@	@	
CASING-WELEX	209				
BIT SIZE	7 7/8"				
TYPE FLUID IN HOLE	STARCH MUD				
DENS. ; VISC.	9.7 ; 51	;	;	;	
PH ; FLUID LOSS	6.0 ; 11.8 ML	;	ML	;	
SOURCE OF SAMPLE	MUD PIT				
RM @ MEAS. TEMP.	.15 @ 64 F	@	F	@	
RMF @ MEAS. TEMP.	.11 @ 70 F	@	F	@	
RMC @ MEAS. TEMP.	.19 @ 70 F	@	F	@	
SOURCE RMF RMC	MEAS. ; MEAS.	;	;	;	
RM @ BHT	.08 @ 115 F	@	F	@	
TIME SINCE CIRC.	3 HRS.				
TIME ON BOTTOM	10:30 PM				
MAX. REC. TEMP.	115 Fe TD	Fe			
EQUIP. ; LOCATION	4550 ; CT. BEND	;			
RECORDED BY	D. KOCH/J. GILZINGER				
WITNESSED BY	R. RUPE				

STATE
 OIL & GAS COMMISSION
 DIVISION
 JAN 27 1995



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 27, 1995

Rupe Oil Company Inc
P O Box 783010
Wichita KS 67278-3010

Kirkpatrick #1
API 15-155-20,998
2310 FSL 2310 FEL
Sec. 21-23S-10W
Reno County

Dear William Gallagher,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2
130 S. Market Room 2078
Wichita KS 67202-3208
(316) 337-6231