

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name L.D. Drilling, Inc.
Address RR. #1, Box 183B
City/State/Zip Great Bend, Ks. 67530

Purchaser na

Operator Contact Person L.D. Davis
Phone 316-793-3051

Contractor: License # 6039
Name Company Tools

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-10-85 12-16-85 12-16-85
Spud Date Date Reached TD Completion Date
3662
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-185-22,320-0000
County Stafford
NE NE NW 25 22 12 East
Sec Twp Rge West

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

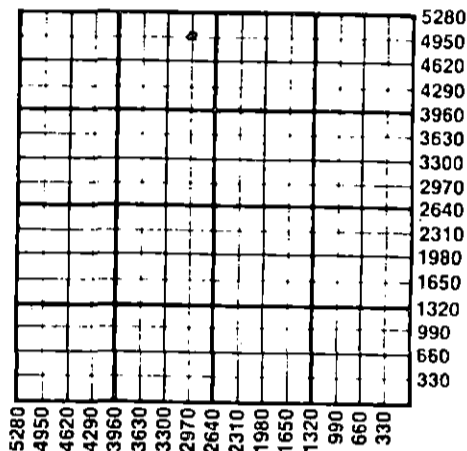
Lease Name Heyen "B" Well # 1

Field Name Heyen

Producing Formation na

Elevation: Ground 1850 KB 1856

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-1026

Groundwater... 4950 Ft North from Southeast Corner
(Well) ..2970 Ft West from Southeast Corner of
Sec 25 Twp 22 Rge 12 East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

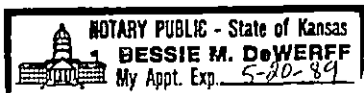
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Tool Pusher Date 12-19-85

Subscribed and sworn to before me this 19th day of December 1985
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

12-23-85
DEC 23 1985

Sec 25 Twp 22 Rge 12 W

Operator Name L.D. Drilling, Inc. Lease Name Heyen "B" Well # 1

Sec. 25 Twp. 22 Rge. 12 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [X] Sample

DST#1 3318-3369 K/C. Times: 30-30-30-30
Blow: 1st open: 2" blow throughout
2nd open: 2" blow through out.
Recd.: 65' Oil specked mud.
IFP: 85-58 FFP: 85-95 ISIP: 309 FSIP: 105

Table with 3 columns: Name, Top, Bottom. Rows include Anhy., Heebner, Toronto, Douglas, Brn Lime, L. K/C, Base K/C, Simpson, Simpson S., Arbuckle.

DST#2 3410-3448 Times: 45-45-45-45
Blow: 1st open: weak blow built to 8"
2nd open: fair blow built to 6"
Recd: 90' SGCOSM
IFP: 57-57 FFP: 85-85 ISIP: 796 FSIP: 680.

DST #4 3630-3662 Arbuckle
Times: 45-45-45-45
Blow: 1st opening: weak blow blt off bb
2nd open: weak blow to 7" 35 min
Rec. 210' Muddy water W/skum of oil

DST#3 3443-3518 Times; 30-30-30-30
Blow: 1st open: weak built to 4"
2nd open: weak built to 5"
Recd.: 40' mud w/skum oil free oil on tool
IFP: 66-47 FFP: 57-57 ISIP: 104 FSIP: 104

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production.

METHOD OF COMPLETION and Disposition of gas: Vented, Sold, Used on Lease, Open Hole, Perforation, Other (Specify), Dually Completed, Commingled.

