

plugged 10-21-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9121
Name Kiwanda Energy, Inc.
Address P.O. Box 1320
City/State/Zip Wichita, KS 67201

Purchaser

Operator Contact Person C. Kirk Fraser
Phone 316-267-2697

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-15-87 10-20-87 10/20/87
Spud Date Date Reached TD Completion Date

3519'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22,469-0000
County Stafford
SE NE NW 3 22S 11 East
..... Sec. Twp. Rge. West

4280 Ft North from Southeast Corner of Section
3280 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

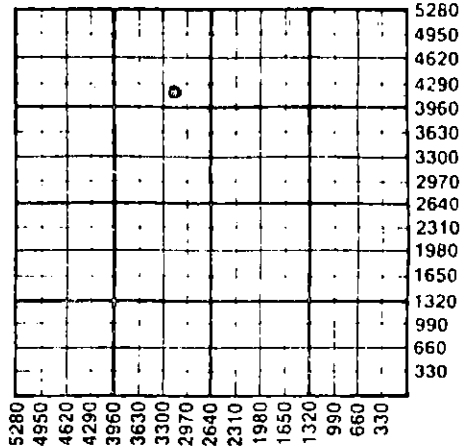
Lease Name Eriksen Well # 1

Field Name

Producing Formation

Elevation: Ground 1,746' NB 1,751'

Section Plat



Rec'd 1-26-88

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T87-459
Division of Water Resources Permit #

Groundwater 4280 Ft North from Southeast Corner
(Well) 3280 Ft West from Southeast Corner of
Sec 3 Twp 22S Rge 11 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

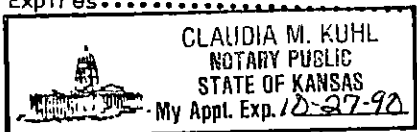
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature C. Kirk Fraser
Title President Date 1/28/88

X Subscribed and sworn to before me this 28th day of January 1988...
Notary Public Claudia M. Kuhl
Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 3 Twp 22S Rge 11E

Operator Name Kiwanda Energy, Inc. Lease Name Eriksen Well # 1

Sec. 3 Twp. 22S Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p>																																																						
<p>Dst #1: 3272-3285 15-15-15-20 Rec 15' mud/w sli show of oil in tool IFP: 22-22 FFP: 44-44 SIP: 66-55 HP: 1605-1583</p> <p>Dst #2: 3396-3458 30-45-45-60 Rec 25' thin mud IFP: 55-44 FFP: 44-44 SIP: 914-914 HP: 1759-1748</p> <p>Dst #3: 3447-3480 30-45-60-60 Rec 10' socm, 60' oil spotted thin mud IFP: 44-55 FFP: 66-77 SIP: 1078-991 HP: 1770-1748</p>	<table border="0"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Sand and Shale</td><td>0</td><td>265'</td></tr> <tr><td>Shale, Sand and Shells</td><td>265'</td><td>425'</td></tr> <tr><td>Sand and Shale</td><td>425'</td><td>1,220'</td></tr> <tr><td>Anhydrite</td><td>1,220'</td><td>1,276'</td></tr> <tr><td>Shale and Lime</td><td>1,276'</td><td>1,655'</td></tr> <tr><td>Lime and Shale</td><td>1,655'</td><td>3,519'</td></tr> <tr><td>Rotary Total Depth</td><td></td><td>3,519</td></tr> <tr><td>Anhydrite</td><td>442</td><td>(+1309)</td></tr> <tr><td>Heebner</td><td>2964</td><td>(-1213)</td></tr> <tr><td>Toronto</td><td>2984</td><td>(-1233)</td></tr> <tr><td>Iatan</td><td>3104</td><td>(-1353)</td></tr> <tr><td>Lansing</td><td>3124</td><td>(-1373)</td></tr> <tr><td>BKC</td><td>3372</td><td>(-1601)</td></tr> <tr><td>Viola</td><td>3394</td><td>(-1643)</td></tr> <tr><td>Simpson Shale</td><td>3423</td><td>(-1672)</td></tr> <tr><td>Arbuckle</td><td>3470</td><td>(-1719)</td></tr> <tr><td>LTD</td><td>3519.5</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Sand and Shale	0	265'	Shale, Sand and Shells	265'	425'	Sand and Shale	425'	1,220'	Anhydrite	1,220'	1,276'	Shale and Lime	1,276'	1,655'	Lime and Shale	1,655'	3,519'	Rotary Total Depth		3,519	Anhydrite	442	(+1309)	Heebner	2964	(-1213)	Toronto	2984	(-1233)	Iatan	3104	(-1353)	Lansing	3124	(-1373)	BKC	3372	(-1601)	Viola	3394	(-1643)	Simpson Shale	3423	(-1672)	Arbuckle	3470	(-1719)	LTD	3519.5	
Name	Top	Bottom																																																					
Sand and Shale	0	265'																																																					
Shale, Sand and Shells	265'	425'																																																					
Sand and Shale	425'	1,220'																																																					
Anhydrite	1,220'	1,276'																																																					
Shale and Lime	1,276'	1,655'																																																					
Lime and Shale	1,655'	3,519'																																																					
Rotary Total Depth		3,519																																																					
Anhydrite	442	(+1309)																																																					
Heebner	2964	(-1213)																																																					
Toronto	2984	(-1233)																																																					
Iatan	3104	(-1353)																																																					
Lansing	3124	(-1373)																																																					
BKC	3372	(-1601)																																																					
Viola	3394	(-1643)																																																					
Simpson Shale	3423	(-1672)																																																					
Arbuckle	3470	(-1719)																																																					
LTD	3519.5																																																						

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	259'	60/40 Poz	175	3%cc 2% gel

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

.....
.....
.....
.....

RELEASED
 MAR 30 1989

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
- Used on Lease Dually Completed Commingled

STATE OF
