

15-185-20874-0001

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE RE-COMPLETION Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7766 EXPIRATION DATE June, 1984

OPERATOR PETO, Inc. API NO. 15-185-20,874 OWWO

ADDRESS 58 Inverness Drive East Suite 101 Englewood, Colorado 80112 COUNTY Stafford FIELD Salt Marsh

** CONTACT PERSON Debra B. Olson PHONE (303) 790-7382 PROD. FORMATION Simpson

PURCHASER P & O Falco, Inc. LEASE Eriksen

ADDRESS P.O. Box 108 Shreveport, LA 71161 WELL NO. #1-3

DRILLING N/A Red Tiger Drilling Co. WELL LOCATION Sec. 3 T22S-R11W

CONTRACTOR CONTRACTOR ADDRESS 1720 KSBIT Wichita, Ks. 67202 1155 Ft. from North Line and 1040 Ft. from West Line of the NW (Qtr.) SEC 3 TWP 22SRGE 11 (W).

PLUGGING N/A CONTRACTOR ADDRESS WELL PLAT (Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

TOTAL DEPTH 3460' PBTD

SPUD DATE 4-26-83 DATE COMPLETED 5/7/83

ELEV: GR 1746' DF 1749' KB 1751'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented N/A DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Debra B. Olson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Debra B. Olson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 1983

MY COMMISSION EXPIRES: 3-30-86

Mary Ellen T. Nielsen (NOTARY PUBLIC) 58 Inverness Dr. East Englewood, CO 80112

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION NOV 10 1983 CONSERVATION DIVISION Wichita, Kan

OPERATOR Petro Quest, Inc.

LEASE Eriksen

SEC. 3 TWP. 22S RGE. 11

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run.				Anhydrite Heebner Toronto Lansing BKC Marmaton Simpson Arbuckle LTD TD	445' 2959' 2979' 3115' 3366' 3382' 3410' 3457' 3459' 3460'

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

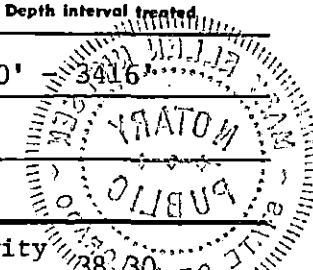
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/ft	3 3/8" Hyper Jets II	3410' - 3416'
Size	Setting depth	Packer set at			
2 7/8	3415.14				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidize with 500 gallons of gas well acid: Frac - 13,860		3410' - 3416'
gallons of YF60 with 4000# 100 mesh sand and 7000# 20-40 sand.		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/7/83	Pumping	38.30
Estimated Production -I.P.	Oil	Gas
	11 bbls.	0 MCF
		Water %
		0 %
		Gas-oil ratio
		- CFPB



Perforations 3410' - 3416'

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
RE-COMPLETION

ACO-1 WELL HISTORY
Compt. _____

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LICENSE # 7766 EXPIRATION DATE June, 1984

OPERATOR PETQ, Inc. API NO. 15-185-20,874-0001

ADDRESS 58 Inverness Drive East Suite 101 COUNTY Stafford

Englewood, Colorado 80112 FIELD Salt Marsh SE

** CONTACT PERSON Debra B. Olson PROD. FORMATION Simpson
PHONE (303) 790-7382

PURCHASER P & O Falco, Inc. LEASE Eriksen

ADDRESS P.O. Box 108 WELL NO. #1-3

Shreveport, LA 71161 WELL LOCATION Sec. 3 T22S-R11W

DRILLING N/A 1155 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 1040 Ft. from West Line of

the NW (Qtr.) SEC 3 TWP 22SRGE 11 (W).

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

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TOTAL DEPTH 3460' PBD

SPUD DATE DATE COMPLETED 5/7/83

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RECEIVED
STATE CORPORATION COMMISSION

OCT 14 1983

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(Name)

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Mary Ellen Nielsen
(NOTARY PUBLIC)
58 Inverness Dr. East
Englewood, CO 80112

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TUBING RECORD

Size	Setting depth	Packer set at
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gallons of YF60 with 4000# 100 mesh sand and 7000# 20-40 sand.	

Date of first production 5/7/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.30
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Estimated Production -I.P.	Oil 11 bbls.	Gas 0 MCF	Water 0 %	Gas-oil ratio -	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations 3410' - 3416'