

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dakota Resources, Inc.

API NO. 15-185-21,501-0000

ADDRESS 2900 Security Life Building
Denver, CO 80202

COUNTY Stafford

FIELD _____

**CONTACT PERSON Don M. Erickson
PHONE 303-825-2900

PROD. FORMATION D & A

LEASE LONG

PURCHASER D & A

WELL NO. 1

ADDRESS _____

WELL LOCATION S/2 SW SW

DRILLING Allen Drilling Company
CONTRACTOR
ADDRESS P.O. Box 1389
Great Bend, KS 67530

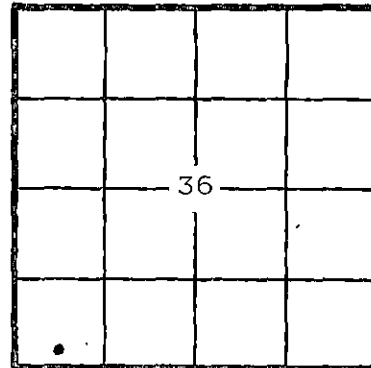
_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 36 TWP. 22 RGE. 13 W

PLUGGING Allen Drilling Company
CONTRACTOR
ADDRESS P.O. Box 1389
Great Bend, KS 67530

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3865' PBTD _____

SPUD DATE 01/14/82 DATE COMPLETED 01/24/82

ELEV: GR 1856' DF 1858' KB 1861'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 254' DV Tool Used? _____

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

Don M. Erickson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Manager of Operations (FOR) (OF) Dakota Resources, Inc.

OPERATOR OF THE LONG LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT, SAITH, NOT. CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
JUN 28 1982

6-28-82

(S) DM Erickson

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____, 1982

NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|---------------|-----------------|
| | | | | <u>LOG TOPS</u> |
| | | | Heebner | 3232 |
| | | | Toronto | 3254 |
| | | | Douglas | 3272 |
| | | | Brown Lime | 3368 |
| | | | Lansing | 3338 |
| | | | Base/KC | 3620 |
| | | | Viola | 3688 |
| | | | Simpson Shale | 3747 |
| | | | Simpson Sand | 3775 |
| | | | Arbuckle | 3809 |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface | 12 1/4" | 8-5/8" | 20# | 254' | 60/40 poz | 485 | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-----|-------|---------------|
| | bbls. | MCF | % | bbis: |
| | | | | CFPB |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |