This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

ACC V (310) 203-3230. (Rules 02-2-103 & 02-2-123)	•						
OPERATOR Woodman & Iannitti Oil Company	API NO. 15-185=21,515 - 0000						
ADDRESS 1008 Douglas Building	COUNTY Stafford						
Wichita, Kansas 67202	FIELD Ahnert Ext (½ SW)						
**CONTACT PERSON K.T. Woodman	PROD. FORMATION						
PHONE 265~7650	LEASE Ahnert						
PURCHASER	WELL NO. #1						
ADDRESS	?						
	WELL LOCATION C S/2 SW SW						
DRILLING Woodman & Tannitti Drilling Co	Ft. from Line and Line of						
ADDRESS 1008 Douglas Building							
Wichita, Kansas 67202	the SEC. 35 TWP - 22 RGE - 13W WELL PLAT						
PLUGGING Woodman & Tannitti Drilling Co.							
CONTRACTOR ADDRESS 1008 Douglas Building	KCC KGS (Office						
Wichita, Kansas 67202	Use)						
TOTAL DEPTH 3461' PBTD	RECEIVED PROPATION COMMISSION						
SPUD DATE 2-2-82 DATE COMPLETED 2-6-82	FED AN COMMISSION						
ELEV: GRDFKB	CONSE VATION						
DRILLED WITH (XXXXXX) (ROTARY) (XXXXX) TOOLS	CONSERVATION DIVISION Winhita. Kansas						
Amount of surface pipe set and cemented 265'							
AFFIDAVI	-						
STATE OF Kansas , COUNTY OF S	edgwick SS, I,						
K.T. Woodman OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,						
DEPOSES THAT HE IS Partner (FOR)	KMK) Woodman & Iannitti Oil Co.						
OPERATOR OF THE Ahnert LEASE	, AND IS DULY AUTHORIZED TO MAKE						
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	R, THAT WELL NO. 1 ON						
SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY	OF February , 19 82 , AND THAT						
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.						
FURTHER AFFIANT SAITH NOT.	(S) J. Thoodman						
SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF	K.T. Woodman February, 19 82						
KONTON LA VOIGT L' ARY PUDLIO STATE OF KANSAS	Kathup a. Voigt						
MY COMMISSION EXPIRES: April 20, 1985	KOTARY PUBLIC Kathryn A. Voigt						

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including dopth Interval tested, cushian used, time tool open, flowing and shut-in pressures, and recoveries.

TOP BOTTOM SIDE TWO

FORMATI	ON DESCRIPTION,	CONTENTS, ETC		ТОР		воттом		NAME		DEPTH	
Sand KAMAI Shal Anhy Shal Shal Lime Lime Shal Shal	& Red Bed	CONTENTS, ETC		70P 0 273 733 758 1378 1798 2176 2460 2760 3000 3230 3360 3461		273 733 758 1378 1798 2176 2460 2760 3000' 3230 3360 3461		NAME		PEPTH	
Report of all string Purposa of string Surface	igs set — surface, Size hole drilled	Fire and no out			/	ORD (Ne	w)	or (Use Socks 225		e and percent additives	
	1	<u> </u>	<u> </u>	<u> </u>							
LINER RECORD				PERFORATION RECORD							
Top, ft.	Bottom, ff.	Sacks c	ewept	Shots	per fi	·	Size	& type	De	pth interval	
	TUBING RECO	ORD									
Sixe	Setting depth Packer set at			 					+		
<u> </u>	<u> </u>	ACID, FRACT	URE, SHOT,	CEMENT SQ	VEEZ	E RECORD					
	Amou	unt and kind of	material used					٠٥٠	epth interv	ol treated	
							_				
						<u> </u>		<u> </u>			
								 			
Date of first production] Bandust-	method (41cm	ving purel-	0. 115	t atc.)					
				ring, pumping, s	ig, pumping, gas lift, etc.)				Gravity		
RATE OF PRODUCTION PER 24 HOURS Date of the production of the per 24 Hours					MCF	Water %		bbls.	as-oil ratio	СЕРВ	
Disposition of gos Ivente	d, used on lease or :					Perforat	ion				