

plugged 12-6-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Company
Address P.O. Box 308
1021 Eisenhower
City/State/Zip Great Bend, KS. 67530

Purchaser NONE

Operator Contact Person D. J. Iannitti
Phone 316-792-2921

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Randy Kilain
Phone 913-628-6061

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable
12/01/87... 12/06/87... 12-6-87...
Spud Date Date Reached TD Completion Date
3876 none
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name BJ Titan
Invoice # ZK 103

API NO. 15-185-22,483-0000
County Stafford
C S/2 NE NW 33 22 13 East
Sec Twp Rge X West

4290 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

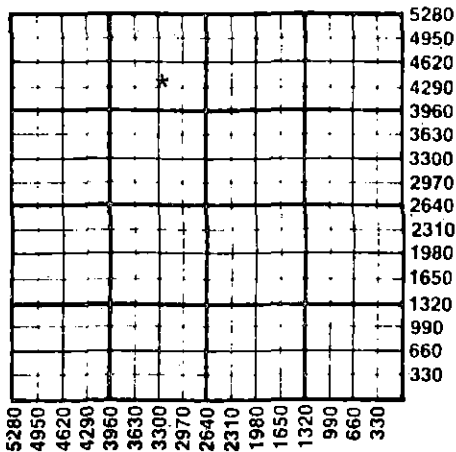
Lease Name McMillan Well # 1

Field Name Unknown

Producing Formation NONE

Elevation: Ground 1902 1907 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-87-539

X Groundwater 4290 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of
Sec 33 Twp 22 Rge 13 East X West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X D. J. Iannitti
D. J. Iannitti
Title Partner Date 12/29/87

Subscribed and sworn to before me this 29th day of December 1987.

Notary Public Thelia J. Ford

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS RECEIVED Other
DEC 30 1987
Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas

12-30-87

Sec 33 Twp 22 Rge 13 W

SIDE TWO

Operator Name Woodman-Iannitti Oil Company Lease Name McMillan Well # 1

Sec. 33 Twp. 22s Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (L) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0 - 280 Sand
 280 - 774 Red Bed
 774 - 797 Anhydrite
 794 -1600 Shale
 1600 -2290 Shale & Lime
 2290 -3450 Lime & Shale
 3450 -3876 Lime
 3876 RTD

Name	Top	Bottom
Anhydrite	774	+1133
Heebner Shale	3296	-1389
Toronto	3317	-1410
Brown Lime	3427	-1520
Lansing	3446	-1539
Base Kc	3680	-1773
Marmaton	3696	-1789
Kinderhook	3730	-1823
Viola	3758	-1851
Simpson	3814	-1907
Arbuckle	3869	-1962
RTD	3876	-1969

DST #1 3628'-3646'
 15-30-15-15
 HP 1808-1808# FP 0-0,11-11#
 SIP 1148-648#
 Recovered 30' mud with oil specks

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4"	8 5/8"	24#	301'	Pozmix 60/40	175	2% Gal. 3% CC.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled