

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

P

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7107 EXPIRATION DATE 6/30/83

OPERATOR Dakota Resources, Inc. API NO. 15-185-21,730 - 0000

ADDRESS 2900 Security Life Building COUNTY Stafford

Denver, Colorado 80202 FIELD

** CONTACT PERSON Wes Lilley PROD. FORMATION

PHONE 303-825-2900

PURCHASER LEASE Shepherd

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Allen Drilling Company WELL LOCATION C NE NW NE

ADDRESS P. O. Box 1389 330 Ft. from North Line and

Great Bend, Kansas 67530 1650 Ft. from East Line of

the NE (Qtr.) SEC 35 TWP 22 RGE 14 (W).

PLUGGING CONTRACTOR WELL PLAT

ADDRESS (Office Use Only)

TOTAL DEPTH 3870' PBTD

SPUD DATE 1-7-83 DATE COMPLETED 1-14-83

ELEV: GR 3865 DF 3867 KB 3870

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 345' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DONALD M. ERICKSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald M. Erickson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15TH day of FEBRUARY, 1983.

Irene Espina (NOTARY PUBLIC)

MY COMMISSION EXPIRES: NOVEMBER 13, 1986

IRENE ESPINA RESIDING AT: 2900 SECURITY LIFE BLDG. DENVER, CO 80202

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 17 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dakota Resources, Inc. LEASE Shepherd

SEC. 35 TWP. 22 RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
	3316	3335	Heebner	-1385
	3460	3684	Lansing	-1529
	3684	3684	B/KC	-1753
	3744	3781	Viola	-1813
	3800	3821	Simpson SD	-1869
	3822	LTD	Arbuckle	-1901
<u>DST #1:</u> 3575'-95' 10-20-45-45 IFP 64-54; FFP 64-54; ISIP 356; FSIP 270 Rec. 20' mud w/oil specks				
<u>DST #2:</u> Misrun			Ran: Ra-Guard	
<u>DST #3:</u> 3776'-3809' - Misrun			Comp. Den.	
<u>DST #4:</u> 3785'-3809' 10-20-60-60 IFP 65-65; FFP 87-65; ISIP 152; FSIP 141 Rec. 50' slocum				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	345'	Common	330 sks	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) P&A	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations