

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7029 EXPIRATION DATE June 30, yearly

OPERATOR Alma, Inc. API NO. 15-185-21,721-0000

ADDRESS P.O. Box 1609 COUNTY Stafford

Great Bend, Kansas 67530 FIELD WOOD NW EXT

\*\* CONTACT PERSON Milford Martin PROD. FORMATION Arbuckle

PHONE 316-792-7323

PURCHASER Clear Creek LEASE Symns

ADDRESS Ellinwood, KS WELL NO. 1

WELL LOCATION SE SW SE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 330 Ft. from south Line and

ADDRESS P.O. Box 1609 1650 Ft. from east Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 29 TWP 22s RGE 14w (W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 1609 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4060 PBTD SWD/REP

SPUD DATE 12-10-83 DATE COMPLETED 1-25-83 PLG.

ELEV: GR 1961 DF 1963 KB 1966

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 402' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

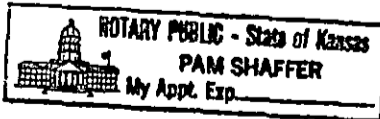
Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February

19 83



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED CORPORATION COMMISSION FEB 23 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Sand, Shale	0	405	Heebner	3402 (-1436)
Shale	405	870	Toronto	3425 (-1459)
Shale, Lime	870	1550	Douglas	3445 (-1479)
Lime, Shale	1550	1965	Brown Lime	3534 (-1568)
Shale, Lime	1965	2340	Lansing	3544 (-1578)
Lime, Shale	2340	2531	Conglomerate	3858 (-1892)
Shale, Lime	2531	3402	Viola	3913 (-1947)
Shale	3402	3406	Simpson Shale	3979 (-2013)
Shale, Lime	3406	3425	Simpson Sand	3988 (-2022)
Lime	3425	3445	Arbuckle	4041
Shale	3445	3534	RTD	4069
Lime, Shale	3534	3544	LTD	4060 (-2094)
Lime	3544	3858		
Lime, Shale, Sand, Chert	3858	3913		
Lime	3913	3979		
Shale	3979	3988		
Sand	3988	4041		
Dolomite	4041	4060		
RTD.	4069			
DST #1 3662-3680 time ob 110 min. Rec: 10' mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	402	common	325	3%cc, 2%gel
Production	7 7/8"	4 1/2"	10 1/2#	4058'	60/40 poz	150	18% salt, 3/4 of 1% Lomar D

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3997-4007
TUBING RECORD			2		3991-4001
Size	Setting depth	Packer set at			
2 3/8"	4057				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize: 250 gal reg acid	
Squeeze: 125sx 50/50 poz	
Frac: 500 gals MCA acid, 26,500 gal cross link gel	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
January 25, 1983	Pumping
Gravity	
Estimated Production -I.P.	Gas-oil ratio
Oil 6 bbls.	Gas MCF
Water %	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations