

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7029 EXPIRATION DATE June 30, yearly

OPERATOR Alma, Inc. APT NO. 15-185-21,721-0000

ADDRESS P.O. Box 1609 COUNTY Stafford

Great Bend, Kansas 67530 FIELD WOOD NW EXT

** CONTACT PERSON Milford Martin PROD. FORMATION Arbuckle

PHONE 316-792-7323 Simpson

PURCHASER Clear Creek LEASE Symms

ADDRESS Ellinwood, KS WELL NO. 1

WELL LOCATION SE SW SE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 330 Ft. from south Line and

ADDRESS P.O. Box 1609 1650 Ft. from east Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 29 TWP 22s RGE 14w (W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Box 1609

Great Bend, Kansas 67530

WELL PLAT

(Office Use Only)

| | | | |
|--|--|------|--|
| | | | |
| | | | |
| | | SE/4 | |
| | | 29 | |
| | | | |
| | | | |

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4060 PBTB

SPUD DATE 12-10-83 DATE COMPLETED 1-25-83

ELEV: GR 1961 DF 1963 KB 1966

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 402' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

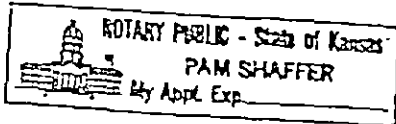
Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February

19 83



[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

** The person who can be reached by phone regarding any information concerning this

RECEIVED STATE CORPORATION COMMISSION

SEP 6 1983 CONSERVATION DIVISION Wichita, Kansas

9-6-83

WELL INFORMATION AS REQUIRED:

WELL NO.

SHOW CEMENT LOG, SPACING, ETC. FOR
OR OTHER SPECIFIC INFORMATION.

State of completion, extent of maturity and contents thereof, cased intervals, and all stimulation tests, including fracture spacing, matrix, cushion used, time from open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC | TOP | BOTTOM | NAME | DEPTH | REMARKS |
|---|------|--------|---------------|-------|---------|
| Check if no Drill Stem Tests Run. | | | | | |
| Sand, Shale | 0 | 405 | Hebner | 3402 | (-1436) |
| Shale | 405 | 870 | Toronto | 3425 | (-1459) |
| Shale, Lime | 870 | 1550 | Douglas | 3445 | (-1479) |
| Lime, Shale | 1550 | 1965 | Brown Lime | 3534 | (-1568) |
| Shale, Lime | 1965 | 2340 | Lansing | 3544 | (-1578) |
| Lime, Shale | 2340 | 2531 | Conglomerate | 3858 | (-1892) |
| Shale, Lime | 2531 | 3402 | Viola | 3913 | (-1947) |
| Shale | 3402 | 3406 | Simpson Shale | 3979 | (-2013) |
| Shale, Lime | 3406 | 3425 | Simpson Sand | 3988 | (-2022) |
| Lime | 3425 | 3445 | Arbuckle | 4041 | |
| Shale | 3445 | 3534 | RTD | 4060 | |
| Lime, Shale | 3534 | 3544 | LTD | 4060 | (-2094) |
| Lime | 3544 | 3858 | | | |
| Lime, Shale, Sand, Chert | 3858 | 3913 | | | |
| Lime | 3913 | 3979 | | | |
| Shale | 3979 | 3988 | | | |
| Sand | 3988 | 4041 | | | |
| Dolomite | 4041 | 4060 | | | |
| RTD | 4060 | | | | |
| DST #1 3662-3680 time ob 110 min. Rec: 10' mud. | | | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-----------------------------|
| Surface | 12 1/2" | 8 5/8" | 24# | 402 | common | 325 | 3%cc, 2%gel |
| Production | 7 7/8" | 4 1/2" | 70 1/2# | 4058' | 60/40 poz | 150 | 18% salt, 3/4 of 1% Lomar D |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 2 | | 3997-4007 |
| TUBING RECORD | | | 2 | | 3991-4001 |
| Size | Setting depth | Packer set at | | | |
| 2 3/8" | 4057 | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Acidize: 250 gal reg acid | |
| Squeeze: 125sx 50/50 poz | |
| Frac: 500 gals MCA acid, 26,500 gal cross link gel | |

| | | |
|---|--|-----------------|
| Date of first production January 25, 1983 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| Estimated Production - I.P. 6 bbls | Gas MCF | Water % bbls |
| Description of gas treated, used on lease or sold | | Perforations |