

ORIGINAL COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: STERLING DRILLING CO.

License: 5142

Wellsite Geologist: WILLIAM H. SHEPHERD

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  BNHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

06/10/94 06/14/94 NA PLUGGED  
Spud Date Date Reached TD Completion Date

ARI NO. 15- 185-22,965-0000

County STAFFORD

14 R  
- SW - NE - SW Sec. 29 Twp. 22 Rge. 22 XX W

1650 Feet from (S)N (circle one) Line of Section

3630 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (S)N, NW or SW (circle one)

Lease Name McMILLAN Well # 1

Field Name \_\_\_\_\_

Producing Formation NA

Elevation: Ground 1955 KB 1964

Total Depth 3682' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 312'

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JH 7-15-96  
(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume 200 bbls

Dewatering method used hauled reserves, evaporation of pits

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date July 5, 1996

Subscribed and sworn to before me this 5th of July 1996.

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000 JUN 27 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
KANSAS CORPORATION COMMISSION  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)  
JUL 08 1996

DIANA L. RICHECKY  
Notary Public - State of Kansas  
My Appt. Expires 1/12/2000

CONSERVATION DIVISION  
WICHITA, KS

CONSERVATION DIVISION  
FORM ACO-1 (7/91)  
WICHITA, KS

6-27-96

SIDR TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name McMILLAN Well # 1  
 Sec. 29 Twp. 22S Rge. 14  East  West  
 County STAFFORD

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run: Geological				

COPY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"		312	60 40 poz	180	2%gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

3406-3418  
3431-3434  
3437-3439

RECEIVED  
KANSAS CORPORATION  
COMMISSION  
JUL 10 1956  
CONSERVATION DIVISION  
WICHITA, KS

**STERLING DRILLING COMPANY**

**BOX 129**

**STERLING, KANSAS 67579**

**(316) 278-2131**

ORIGINAL

15-185-22965-0000

**SAMPLE LOG ----- MCMILLAN #1**

**Located: SW NE SW of Sec. 29-22S-14W,  
Stafford County, Kansas**

**OWNER: OIL PRODUCERS INC OF KANSAS**

**ROTARY DRILLING CONTRACTOR: STERLING DRILLING COMPANY**

**COMMENCED: June 10, 1994**

**COMPLETED: June 14, 1994**

**TOTAL DEPTH: 3682' Driller**

**LOG**

- 0' - 160' Surface Soil and Clay
- 160' - 315' Blue Shale and Red Bed
- 315' - 887' Shale
- 887' - 905' Anhydrite
- 905' - 1500' Shale
- 1500' - 3682' Shale and Lime

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 28 1995  
COMMISSION  
WICHITA, KANSAS

**CASING RECORD**

Spud at 10:45 AM, 06-10-94. Drilled 315' of 12 1/4" hole. Ran 7 joints 8 5/8" casing. 300.18' pipe set at 312' K.B. Cemented with 180 sacks 60/40 Pozmix with 2% gel and 3% cc. Plug down at 4:30 PM, 06-10-94 by Allied. Good returns. Ticket No. 6563.

Plugged.

**DEVIATION SURVEY**

1/2° at 315'

15-185-22965-0000

TELEPHONE:  
AREA CODE 913 283-2627

**ALLIED CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

To: Oil Producers, Inc. of Kansas  
P. O. Box 8647  
Wichita, KS 67208

INVOICE NO. 66596  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME McMillan #1  
DATE 6-10-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 108 sks @\$5.75	\$621.00	
Pozmix 72 sks @\$3.00	216.00	
Gel 3 sks @\$9.00	27.00	
Chloride 5 sks @\$25.00	125.00	\$ 989.00
Handling 180 sks @\$1.00	180.00	
Mileage (25) @\$.04¢ per sk per mi	180.00	
Surface	430.00	
Mi @\$2.25 pmp trk chg	56.25	
Plug (1)	42.00	
15' @\$.39¢ over 300'	5.85	894.10

376.62

# & Lease	<u>2 McMillan</u>	Total
Drilling	<input checked="" type="checkbox"/>	
Completion	<input checked="" type="checkbox"/>	
New Equipment		
Used Equipment		
OPS		
Desc	<u>Cement</u>	

Thank you!

pay 6-28

\$1,883.10

376.62

1506.48

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

ORIGINAL

15-185-22965-0000

TELEPHONE:  
AREA CODE 913 23-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Oil Producers, Inc. of Kansas  
P. O. Box 8647  
Wichita, KS 67208

INVOICE NO. 66596  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME McMillan #1  
DATE 6-10-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 108 sks @\$5.75	\$621.00	
Pozmix 72 sks @\$3.00	216.00	
Gel 3 sks @\$9.00	27.00	
<del>Chloride 5 sks @\$25.00</del>	<del>125.00</del>	<del>\$ 989.00</del>
Handling 180 sks @\$1.00	180.00	
Mileage (25) @\$.04¢ per sk per mi	180.00	
Surface	430.00	
Mi @\$2.25 pmp trk chg	56.25	
Plug (1)	42.00	
15' @\$.39¢ over 300'	5.85	
		<u>894.10</u>

376.62

# & Lease	<u>2 McMillan</u>	Total	\$1,883.10
Drilling	<input checked="" type="checkbox"/>		
Completion	<input checked="" type="checkbox"/>		
New Equipment			
Used Equipment			
OP#			
Desc	<u>Cement</u>		

Thank you!

July 6 2 1994

\$1,883.10

1502.18

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ORIGINAL

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

15.185-22965-0000  
Phone 316-886-5926, Medicine Lodge, KS

Phone 318-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. 0006516

Home Office P. O. Box 31

Russell, Kansas 67665

## ORIGINAL

New

6-13-94

6-14-94

Date	Sec	Twp.	Range	Called Out	On Location	Job Start	Finish
6-14-94	29	22	14	11:45 PM	2:00 AM	3:30 AM	4:30 AM
Lease McMillan	Well No. #1	Location K-19 + Radium Rd. 3 1/2 S, E into			County	State	
					Stafford	KS	

Contractor Sterling Drlg	
Type Job Rotary Plug	
Hole Size 7 7/8"	T.D. 3682'
Csg.	Depth
Tbg. Size	Depth
Drill Pipe 4 1/2"	Depth 900'
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

### EQUIPMENT

#	No.	Cementer	
Pumptrk	181	Helper	Tim
		Cementer	
Pumptrk		Helper	
#	No.	Driver	
Bulktrk	222	Driver	Bob
Bulktrk		Driver	

### DEPTH of Job

Reference:	Amptek Charge	430.00
25	Pumptrk Mileage	56.25
	Total	486.25

### Remarks:

Mixed - 50 SKS at 900'  
 50 SKS at 340'  
 10 SKS at 40'  
 15 SKS in Bottle.

Owner SAME  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Oil Producers, Inc. of Ka.  
 Street P.O. Box ~~8127~~ 8647  
 City Wichita State KS, 67208  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 x V. H. Thompson

### CEMENT

Amount Ordered 125 SKS 60/40 (68 Gal)

Consisting of			
Common	75	5.75	431.25
Poz. Mix	50	3.00	150.00
Gel.	6	9.00	54.00
Chloride			
Quickset			

Handling	125	1.00	125.00
Mileage	25		125.00

Barton  
 Total 885.25

Flowing Equipment  
 Total \$ 1371.50  
 Disc - 274.30  
 \$ 1097.20

Thanks By  
 Tim Dickson

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

15-185-22965-0005

# ALLIED CEMENTING CO., INC.

6563

Home Office P. O. Box 31

Russell, Kansas 67665

## ORIGINAL

New

Date	6-10-94	Sec.	29	Twp.	22	Range	14	Called Out	11:00 A.M.	On Location	1:15 P.M.	Job Start	4:00 P.M.	Finish	4:30 P.M.	
Lease	M. Millan	Well No.	#1	Location				K-19 + Radwood 3 1/2' h.c. h.t.	County	Stafford	State	KS				

Contractor	St. Louis, Mo. #4
Type Job	Surface Pipe
Hole Size	12 1/4" T.D. 315'
Csg.	8 5/8" 20# new Depth 315'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	15' Shoe Joint
Press Max.	Minimum
Meas Line	Displace 19.56 bbls.
Perf.	

Owner: St. Louis  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Oil Reduction & Inc. of Kansas  
 Street: P.C. Box 8647  
 City: Wichita State: 67208

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X/V. Thompson

### CEMENT

Amount Ordered 180.00 12 1/4" 3 1/2" 2 1/2" gel

Consisting of		
Common	108	5.75 621.00
Pos. Mix	72	3.00 216.00
Gel.	3	9.00 27.00
Chloride	5	27.00 135.00
Quickset		

Handling 180 1.00 180.00

Mileage 25 180.00

Subtotal 1314.00

Barton Total

Floating Equipment

Total # 1883.10

Disc - 376.62

\$ 1506.48

### EQUIPMENT

Pumptrk #155	Cementor	Steve Kluge
	Helper	Kyrin Neelung
Pumptrk	Cementor	
	Helper	
Bulktrk #222	Driver	Debra
Bulktrk	Driver	

### DEPTH of Job 315

Reference:	Pump Truck	430.00
25	1 1/2" pipe	56.25
	Plug	42.00
	15' at 39	5.85
	Total	534.10

Remarks: ran 7 1/2' of 2" 8 1/2" pipe  
120' of 7 1/2" 18 1/2" cement released  
slug and displaced w/ 19 1/2" shot  
Cement and Circulate! when done  
 Allied Cementing Co. Inc. By: Steve Kluge  
 Thank You!