

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Woodman & Iannitti Oil Co.

API NO. 15-185-21,517-0000

ADDRESS 1008 Douglas Building

COUNTY Stafford

Wichita, Kansas 67202

FIELD Sutton Ext

**CONTACT PERSON K.T. Woodman

PROD. FORMATION

PHONE 265-7650

LEASE Symns

PURCHASER: RECEIVED STATE CORPORATION COMMISSION

WELL NO. 1

ADDRESS 2-8-82 FEB-8 1982

WELL LOCATION SW NW SE

DRILLING Woodman & Iannitti Oil Co. CONSERVATION DIVISION

990 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of

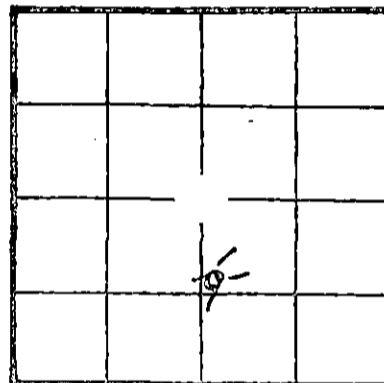
ADDRESS 1008 Douglas Building

the SE SEC. 29 TWP. 22 RGE. 14W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Sun Oil Well Cementing, Inc.



CONTRACTOR

KCC [check] KGS [check] (Office Use)

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3997' PBD

SPUD DATE 1-24-82 DATE COMPLETED 2-1-82

ELEV: GR DF KB

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 283' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (KOR)(OF) Woodman & Iannitti Oil Co.

OPERATOR OF THE Symns LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

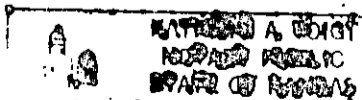
SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) K.T. Woodman K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF February, 19 82



Kathryn A. Voigt NOTARY PUBLIC Kathryn A. Voigt

MY COMMISSION EXPIRES: 4-20-85 April 20, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	292		
Cement	265	288		
Shale	288	875		
Anhydrite	875	898		
Shale	898	949		
Shale & Lime	949	1509		
Shale & Lime	1509	1850		
Shale & Lime	1850	2115		
Lime & Shale	2115	2405		
Lime & Shale	2405	2640		
Shale & Lime	2640	2866		
Lime & Shale	2866	3023		
Lime & Shale	3023	3179		
Shale & Lime	3179	3302		
Lime & Shale	3302	3405		
Lime & Shale	3405	3545		
Shale & Lime	3545	3649		
Lime & Shale	3639	3663		
Shale & Lime	3663	3735		
Lime	3735	3795		
Lime	3795	3878		
Shale & Lime	3878	3966		
Shale & Lime	3966	3997		
T.D.	3997			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		290'	Common	225	3/2%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
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<table border="1"> <tr> <td> <table border="1"> <tr> <td>RATE OF PRODUCTION PER 24 HOURS</td> <td>Oil</td> <td>Gas</td> <td>Water</td> <td>Gas-oil ratio</td> </tr> <tr> <td></td> <td>bbfs.</td> <td>MCF</td> <td>%</td> <td>bbfs.</td> </tr> </table> </td> <td>CFPB</td> </tr> </table>	<table border="1"> <tr> <td>RATE OF PRODUCTION PER 24 HOURS</td> <td>Oil</td> <td>Gas</td> <td>Water</td> <td>Gas-oil ratio</td> </tr> <tr> <td></td> <td>bbfs.</td> <td>MCF</td> <td>%</td> <td>bbfs.</td> </tr> </table>	RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio		bbfs.	MCF	%	bbfs.	CFPB	Perforations
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	bbfs.	MCF	%	bbfs.									

Disposition of gas (vented, used on lease or sold)