This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

)	108, 0200,				
API NO. 15-185=21,515-0006					
COUNTY Stafford					
FIELD Ahnert Ext (½ SW)					
PROD. FORMATION					
LEASE Ahnert					
WELL LOCATION C S/2 SW SW					
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	<del></del> -				
<del></del>	• 22 KGE • 13W				
	KCC KGS				
	(Office Use)				
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	VSFBVATION.				
	Wighita Kansas				
. DV Tool Used?	·				
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)KMK) Woodman & Iannit	ti Oil Co.				
E, AND IS DULY AUTHORIZE	D TO MAKE				
OR, THAT WELL NO. 1	ON				
OF February , 19 8	2_, AND THAT				
WELL IS TRUE AND CORRECT	T.				
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(S) X Noodma K.T. Woodma F_February	navi .n 19 82 .				
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1	API NO. 15-185=21,5  COUNTY Stafford  FIELD Ahnert Ext  PROD. FORMATION  LEASE Ahnert  WELL NO. #1  WELL LOCATION C. S/2  Ft. from  Ft. from  the SEC. 35 TWP  WELL PLAT   DV Tool Used?  T  Sedgwick SS, 1  EING FIRST DULY SWORN UE  (KMK) Woodman & Iannit  E, AND IS DULY AUTHORIZE  OR, THAT WELL NO. 1  OF February , 19 8				

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<u> </u>	N DESCRIPTION,			тор	114.17	BOTTOM	N/	ME	DEPTH
									<del></del>
,	& Red Bed			0		273			
XXXXX				273		733	Ì		
Anhyd	& Sand			733		758	1		
	& Lime			758		1378	1		,
	& Lime			1378		1798	ľ		1
	& Lime			1798		21.76			
Lime	& Shale			2176	1	2460 2760 <sup>.</sup> ''			1
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Report of all string	s set — surface,	<del>- '</del>		tc. CASING	RE	CORD (Ne	w) or (U	sed)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	7	Type cement	Sacks	Тур	e and parcent additives
Surface	12-氢''	8-5/8''		272		Common	225		
, in the second		-							
LINER RECORD				PERFORATION RECORD					
Top, ft. Be	ottom, ft.	Sacks co	ment	Shots	per f	t.	Size & type	De	pth interval
	TUBING RECO	RD	:						
Sixe	etting depth	Packer	et at						
	A	CID, FRACTI	URE, SHOT,	CEMENT SQ	JEE2	ZE RECORD			
	Amou	nt and kind of	material used					Depth interva	i treated
		<u>.                                    </u>							
	·- <del>-</del>				<u> </u>				
			_						
Date of first production		Producing	method (flow	ing, pumping, g	as Ilfo	t, etc.)	Grav	ity	
RATE OF PRODUCTION PER 24 HOURS	Oil .		Gas			Water of		Gas-oil ratio	
Olsposition of gas (vented,	used on lease or s	old :	8. ]	· ·	ACF	Perforat	bbls.	L	СЕРВ
			<del></del>			retrorat	LUUB		