

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5047
name Rupe Oil Company, Inc.
address P.O. Box 2273
City/State/Zip Wichita, Kansas 67201

Operator Contact Person Jim Clark
Phone (316-262-3748)

Contractor: license # 5381
name Big Springs Drilling, Inc.

Wellsite Geologist Becca Rupe
Phone (316-262-3748)

PURCHASER Clear Creek
Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/3/84 7/13/84 11/6/84
Spud Date Date Reached TD Completion Date
3950' 3928'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 214' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 155-20,998-6000

County Reno

NW..NW..SE. Sec. 21 Twp 23 S. Rge. 10

2310 Ft North from Southeast Corner of Sectio
2310 Ft West from Southeast Corner of Sectio
(Note: locate well in section plat below)

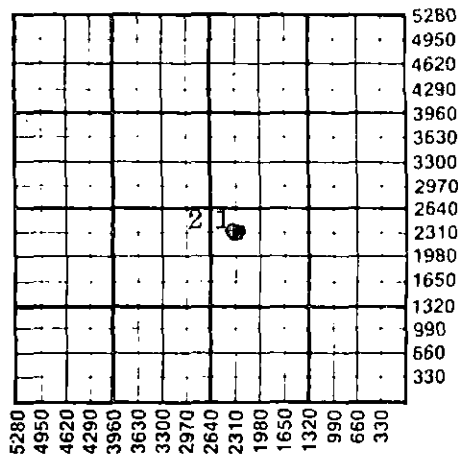
Lease Name Kirkpatrick Well #1

Field Name Peace Creek

Producing Formation Lansing-Vida

Elevation: Ground 1778' KB 1783'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 2385 Ft North From Southeast Corner ar
(Well) 2260 Ft. West From Southeast Corner
Sec 21 Twp 23 Rge 10 East West

Surface Water Ft North From Sourtheast Corner ar
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Clement
Title Geologist
Date Jan. 4, 1985

Subscribed and sworn to before me this 4th day of January 1985

Notary Public Faye W. Leach
Date Commission Expires September 30, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas 1-7-85

Sec. 21 Twp. 23 Rge. 10 W.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3436' - 54' 30-60-30-60
 Strong blow throughout. Rec. 139' M Wtr. C. O.
 IHP 182# FHP 1811# Temp. 110°
 IFP 50-62# FFP 87-100# ISIP 1067# FSIP 95#

DST #2 3603' - 3631' 30-60-30-60
 Strong blow throughout. Rec. 305' GIP, 55' Sl. GCM
 IHP 1994# FHP 1967# Temp. 111°
 IFP 50-50# FFP 50-50# ISIP 475# FSIP 437#

DST #3 3755' - 60' 30-60-30-60
 Very weak blow. Died in 7 min. Flushed twice-no help.
 Waited 10 min. Pulled test. Rec. 5' Mud
 IHP 2019# FHP 1974# Temp. 112°
 IFP 19-29# No FFP ISIP 50# No FSIP

DST #4 3760 - 72' 30-60-30-60
 Strong blow throughout. Rec. 240' GIP, 180' Gassy Water,
 1080' Heavy Gas Cut Water.
 IHP 2019# FHP 1980# Temp. 114°
 IFP 819-849# FFP 908-908#
 ISIP 918# FSIP 918#

DST #5 3831-48' 16-30
 Recovered 3' Mud
 IHP 2128# FHP 2069# Temp. 114°
 IFP 25-37# ISIP 87#

DST #6 3855-80' 30-60
 Strong blow throughout. Rec. 1200' Sl. Gassy Water
 IHP 2134# FHP 2092# Temp. 116°
 IFP 118-354# FFP 433-531#
 ISIP 968 FSIP 958#

Name	Formation Description	
	Top	Bottom
Heebner	3106'	
Brown Lime	3260'	
Lansing K.C.	3290'	
Viola	3754'	
Simpson Shale	3864'	
Simpson Sand	3868'	
RTD	3950'	
LTD	3954'	

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	214'	50-50 Poz	175 sx	2% Gel, 3% CC
Production	7 7/8"	5 1/2"		3941'	(Halcolite (Pozmix	25 sx 150 sx	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
Sand Cut	3781-82'			7 bbls. 15% Fe. Acid w/56,000 SCF. N ₂			3781-82'
Sand Cut	3765' - 66 1/2'			24 bbls. 15% Fe Acid			3765' 66 1/2'
TUBING RECORD size 2 3/8" EUE set at 3757' packer at - - - Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
November 6, 1984							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	54 Bbls	MCF	2000 Bbls	CFPB			

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) Sand Cut Casing.
 Dually Completed. Commingled

PRODUCTION INTERVAL
 3765' - 66 1/2'
 3781' - 82'