

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5047
Name Rupe Oil Company, Inc.
Address 438 Ohio, Box 2273
City/State/Zip Wichita, KS 67201

Purchaser Rupe Oil Company, Inc.
Wichita, Kansas

Operator Contact Person Jim Clark
Phone (316) 262-3748

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Becca Rupe
Phone 316/262-3748

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-20-85 10-27-85 1-2-1785
Spud Date Date Reached TD Completion Date
3900' 3827'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-155-21,072-6000
County Reno
100' East of
NE. NW. NW. Sec. 21. Twp 23S. Rge. 10. XX West

4950 Ft North from Southeast Corner of Section
4190 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

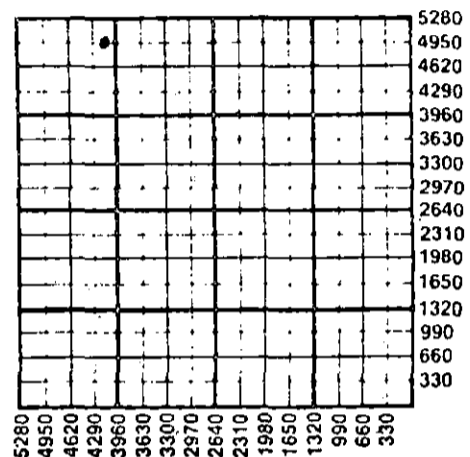
Lease Name Howard Well # 1

Field Name Zenith Peace Creek

Producing Formation Conglomerate

Elevation: Ground 1780' KB 1785'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 85-927

Groundwater 5000 Ft North from Southeast Corner
(Well) 4240 Ft West from Southeast Corner of
Sec 21 Twp 23S Rge 10 East X West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Rene M. Stucky
Title: Secretary

Notary Public: Faye W. Leach
Date Commission Expires: September 30, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 21 Twp 23 Rge 10 W

Operator Name Rupe Oil Co. Inc. Lease Name Howard Well # 1

Sec. 21 Twp. 23S Rge. 10 East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Lansing/K.C. 3250' - 1465'
 Viola 3641' - 1856'
 Simpson 3712' - 1927'
 Arbuckle 3774' - 1989'

Name	Top	Bottom
Sand	0	40'
Sand & clay	40'	214'
Red bed	214'	720'
Shale	720'	1360'
Shale & lime	1360'	2540'
Lime & shale	2540'	3900'

DST #1 3325' - 3410' 45-60-45-60
 Rec. 60' GIP
 200' GCMW
 180' Wtr.

Rotary total depth 3900'

IFP 85-141# FFP 173-219# HP 1793/1766
 ISIP 1233# FSIP 1201# Temp. 106° F.

DST #2 3555' - 3643' 30-60-30-60
 GTS 4 min. Stab @ 1.421 MMCF 1 1/4" Choke
 Rec. 320' GCM

IFP 404-378# FFP 285-352# HP 1942/1859
 ISIP 687# FSIP 687# Temp. 106° F.

RELEASED

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	Used	Type and Additives
surface production	12-1/4 7-7/8	8-5/8 4-1/2	20# 9.5#	210' 3888'	Reg Poz Mix Lite	1/5 25	3% CC 50/50 pox 175
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4	3625' - 30'			500 gals.		15% DS. Fe. Acid	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8"		3642'	3607'				
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	4 pt. Test 815 MCF/D	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

RECORDED
 STATE CORPORATION COMMISSION

MAR 17 1985