

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6718
Name ... Fell Oil & Gas Co.
Address P.O. Box 9487
City/State/Zip Tulsa, OK 74157

Purchaser: Bigheart Crude Oil Corp.
Tulsa, Oklahoma

Operator Contact Person Bruce Taton
Phone (918) 446-6114

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Wayne Lebsack
Phone (316) 938-2396

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 SWD Temp Abd Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-2-84 12-8-84 12-8-84
Spud Date Date Reached TD Completion Date
4006' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 215 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API No. 15-155-21,028-660

County Reno

SE NW SW Sec 21 Twp 23 Rge 10 East West

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

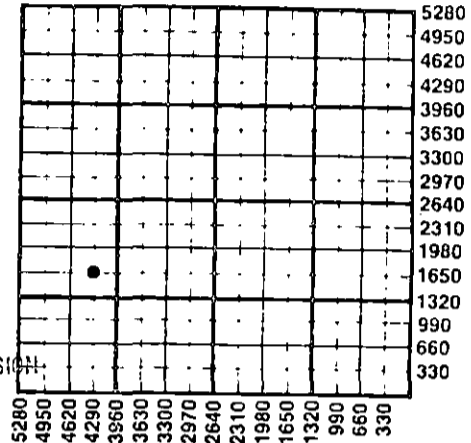
Lease Name Kreie "D" Well # 6

Field Name Zenith - Peace Creek

Producing Formation Arbuckle Disposal

Elevation: Ground 1779' KB 1784'

Section Plat



RECEIVED

APR 08 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Application made on this well

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 990 Ft North from Southeast Corner
(Well) 3630 Ft West from Southeast Corner of
Sec 21 Twp 23 Rge 10 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce Taton
Title Production Coordinator Date 4/5/85

Subscribed and sworn to before me this 5th day of April 1985
Notary Public Karen Denney
Date Commission Expires 8/16/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 21 Twp 23 Rge 10

SIDE TWO

Operator Name Fell Oil & Gas Company Lease Name Kreie "D" Well # 6

Sec. 21 Twp. 23S Rge. 10 East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0'	39'
Red bed	39'	217'
Shale	217'	1442'
Lime & shale	1442'	1695'
Shale & lime	1695'	1995'
Lime & shale	1995'	2570'
Shale & lime	2570'	2820'
Lime & shale	2820'	3247'
Shale & lime	3247'	3489'
Lime & shale	3489'	3650'
Shale & lime	3650'	3772'
Lime & shale	3772'	3875'
Shale & lime	3875'	3988'
Rotary total depth	3988'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	32#	215'	60/40	165	2% gel, 3% c
PRODUCTION	7-7/8"	5-1/2"	17#	3785'	50/50	200	Halid 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3395'-3399'			Squeezed w/50 sacks common			
2	3631'-3635'			Squeezed w/50 sacks common			
2	3695'-3699'			Squeezed w/50 sacks common			
2	3707'-3708'			Squeezed w/50 sacks common			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8		Set At 3774'		Packer at 3741'			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) <u>Disposal</u>						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A	N/A	N/A		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) N/A
 Used on Lease Dually Completed
 Commingled