

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6718 EXPIRATION DATE June 30, 1984

OPERATOR Fell Oil & Gas Co. API NO. 15-155-20,949-0000

ADDRESS P.O. Box 9487 COUNTY Reno

Tulsa, OK 74157 FIELD Zenith-Peace Creek

** CONTACT PERSON Bruce L. Taton PROD. FORMATION Simpson Sand

PHONE 918-446-6114 Indicate if new pay.

PURCHASER Bigheart Crude Oil Corporation LEASE Kreie D (Must 4)

ADDRESS P.O. Box 376 WELL NO. 4

Tulsa, OK 74101 WELL LOCATION SW/4

DRILLING CONTRACTOR H-30, Inc. 1650 Ft. from South Line and

ADDRESS 251 N. Water, Suite 10 1980 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 21 TWP 23S RGE 10 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3952' PBSD _____

SPUD DATE 9/23/83 DATE COMPLETED 9/30/83

ELEV: GR 1777 DF _____ KB 1782

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 218' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Bruce L. Taton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bruce L. Taton
(Name)

Bruce L. Taton, Production Coordinator
day of OCTOBER

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of OCTOBER, 1983.

Gloria A. Som
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/14/84 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
JUN 04 1984
CONSERVATION DIVISION
Wichita, Kansas

6-4-84

Side TWO

OPERATOR Fell Oil & Gas Co. LEASE NAME Kreie D SEC 21 TWP 23S RGE 10 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Welex Radiation Guard Compensated Density	2600' TD
Sand	0'	123'		
Red Bed	123'	222'		
Sand and Shale	222'	7795'		
Shale	795'	1475'		
Lime and Shale	1475'	1565'		
Shale	1565'	2050'		
Lime and Shale	2050'	2590'		
Shale	2590'	2825'		
Lime and Shale	2825'	3560'		
Lime	3560'	3952'		
R.T.D.	3952'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	28#	218'	60/40 Poz.	200	3% c.c., 2% gel
PRODUCTION	7-7/8"	5-1/2"	17#	3950'	60/40 Poz.	200	3/4 of 1% CFR2, 18% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3795-3800

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8 EUE	3800	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
6000# Crosslink gel frac	3795- 3800

Date of first production	3/27/84	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	38
Estimated Production-I.P.	25 bbls.	Gas	TSTM	Water	45 % 20 bbls.
Disposition of gas (vented, used on lease or sold)				Perforations	3795