

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 125-214320000
County Reno
SE SE SW Sec. 25 Twp. 23 Rge. 10W

Operator: License # 5058 WICHITA, KS
Name: Corsair Energy, LC
Address 209 E William Ste 220
City/State/Zip Wichita KS 67230

330FSL Feet from SW (circle one) Line of Section
2310FSL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser:
Operator Contact Person: Jim Collins
Phone (316) 267 7779
Contractor: Name: Sterling Drilling Inc.
License: 5142
Wellsite Geologist: Joe Baker

Lease Name Geist Well # 1-25
Field Name WC
Producing Formation P&A Miss
Elevation: Ground 1744 KB 1755
Total Depth 3672 PBDT
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cat.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan P&A 3-23-99 UC
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:
Operator: NA
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Curv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
12/4/98 12/11/98 P&A
Spud Date Date Reached TD Completion Date

Chloride content 12,000 ppm Fluid volume 200 bbls
Dewatering method used KCC
Location of fluid disposal if hauled offsite: MAR 09 1999
Operator Name C&C Tank Service CONFIDENTIAL
Lease Name Roach SWD License No. 30708
Quarter Sec. 14 Twp. 23 S Rng. 9W E/W
County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Member Date 3/9/99
Subscribed and sworn to before me this 9th day of March 1999.
Notary Public [Signature]
Date Commission Expires _____

ROSS B. GRIGGS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/22/02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RELEASED Distribution
KCC SWD/Rep NSGA
KCS Plug Other
MAR 9 2000 (Specify)

FROM CONFIDENTIAL
Form ACO-1 (7-91)

ORIGIN

Operator Name Corsair Energy, LC

Lease Name Geist

Well # 1-25

Sec. 25 Twp. 23 Rge. 10W

East
 West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

CNDL DIL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	TBP	Datum
Heebner	3078	-1523
Brown Lime	3249	-1494
LKC	3273	-1518
Stark	3500	-1745
BKC	3573	-1818
Miss Chert	3639	-1884
Base Miss Chert	3668	-1913
Kinderhook	3672	-1917
RTD	3730	-1975

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	218	60/40 pos	175	25gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back To				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

ORIGINAL CONFIDENTIAL

Date 12-9-1998 Location 9/8-5/8-SW 25-23-10^W Elevation 1746^{ft} County RENO

Company Griggs Oil Inc Number of Copies 5

Charts Mailed to 209 East Williams Suite 220 Wichita Kansas 67202

Drilling Contractor Steelina Drilling Rig #4

Length Drill Pipe 2622 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" X H

Length Weight Pipe NONE I.D. Weight Pipe NONE Tool Joint Size NONE

Length Drill Collars 435 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X H

Top Packer Depth 3071 Bottom Packer Depth 3076 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 3076 TO 3140 ANCHOR LENGTH 64 TOTAL DEPTH 3140 Hole Size 7 7/8"

LEASE & WELL NO. Geist # 1-25 FORMATION TESTED DOUGLASS TEST NO. 1

Mud Weight 8.71 Viscosity 67 Water Loss 8.4 Chlorides - Pits 3500 D.S.T. 98000

Maximum Temp. 107 °F Initial Hydrostatic Pressure (A) 1461 P.S.I. Final Hydrostatic Pressure (H) 1459 P.S.I.

Tool Open I.F.P. from 3:45 a.m. to 4:15 a.m. 30 min

Tool Closed I.C.I.P. from 4:15 a.m. to 5:00 a.m. 45 min

Tool Open F.F.P. from 5:00 a.m. to 5:45 a.m. 45 min

Tool Closed F.C.I.P. from 5:45 a.m. to 6:45 a.m. 60 min

Initial Blow fair blow built to the bottom of a 5 gallon bucket in 1 min.

Final Blow fair blow built to the bottom in 2 1/2 min decreased to a weak blow

Total Feet Recovered 2285 the end of the flow Corred

2285 Feet of SALT WATER KCC % Gas ___ % Oil ___ % Mud ___ % Wa

Feet of MAR 09 1999 % Gas ___ % Oil ___ % Mud ___ % Wa

Feet of RECEIVED CONFIDENTIAL % Gas ___ % Oil ___ % Mud ___ % Wa

Feet of KANSAS CORPORATION COMMISSION % Gas ___ % Oil ___ % Mud ___ % Wa

Feet of MAR 10 1999 % Gas ___ % Oil ___ % Mud ___ % Wa

Feet of CONSERVATION DIVISION % Gas ___ % Oil ___ % Mud ___ % Wa

Feet of WICHITA, KS % Gas ___ % Oil ___ % Mud ___ % Wa

Feet of ___ % Gas ___ % Oil ___ % Mud ___ % Wa

Feet of ___ % Gas ___ % Oil ___ % Mud ___ % Wa

Feet of ___ % Gas ___ % Oil ___ % Mud ___ % Wa

Remarks _____

Extra Equipment - Jars NONE Safety Joint NONE Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 78225 Clock No. ELECTRONIC Depth 3133 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 5463 Clock No. 47441 Depth 3137 Insurance NONE

Price of Job _____

Tool Operator Shen Budig

Approved By _____

W2 13817

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to property or personnel of the one for whom a test is made, or for any loss suffered sustained, directly or indirectly, through the use of its equipment, or its statements opinion concerning the results of the test. **RELEASED** or damaged in the hole shall paid for at cost by the party for whom the test is made.

MAR 9 2000

FROM CONFIDENTIAL

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Cor
Fie.

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

ORIGINAL CONFIDENTIAL

Date 12-10-1998 Location NE 1/4 Sec 25 T23S R10W Elevation 1755 ft County Lea

Company Grass Dil Tech Number of Copies 5

Charts Mailed to 209 East Williams Suite 220 Wichita Kansas 67202

Drilling Contractor Sterling Drilling #4

Length Drill Pipe 3601 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" x 4"

Length Weight Pipe None I.D. Weight Pipe None Tool Joint Size None

Length Drill Collars 435 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" x 4"

Top Packer Depth 3615 Bottom Packer Depth 3620 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 3620 TO 3675 ANCHOR LENGTH 55 TOTAL DEPTH 3675 Hole Size 2 7/8"

LEASE & WELL NO. Geist # 1-25 FORMATION TESTED MISSISSIPPI TEST NO. 2

Mud Weight 9.4 Viscosity 54 Water Loss 9.4 Chlorides - Pits 12000 D.S.T.

Maximum Temp. 107 °F Initial Hydrostatic Pressure (A) 1791 P.S.I. Final Hydrostatic Pressure (H) 1776 P.S.I.

Tool Open I.F.P. from 2:45 Pm to 3:15 Pm 30 min

from [B] 97 P.S.I. to [C] 152 P.S.I.

Tool Closed I.C.I.P. from 3:15 Pm to 3:45 Pm 30 min

[D] 234 P.S.I.

Tool Open F.F.P. from 3:45 Pm to 4:45 Pm 30 min

from [E] 266 (After Flush) P.S.I. to [F] 302 P.S.I.

Tool Closed F.C.I.P. from 4:45 Pm to 5:45 Pm 30 min

[G] 518 P.S.I.

Initial Blow WEAK blow built to 4 inches DECREASED IN 28 minutes

Final Blow WEAK blow for 2 minutes & Died - flushed tool WEAK blow built to 5 inches DECREASED & Died in 15 minutes

Total Feet Recovered 310 Gravity of Oil _____ Correct

310 Feet of Drilling mud ground out % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of Showed no shows of any gas, oil or water % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

Remarks _____

Extra Equipment - Jars None Safety Joint None Extra Packer None Straddle None Hook Wall None

Top Recorder No. 78025 Clock No. Electron Depth 3668 Cir. Sub None Sampler None

Bottom Recorder No. 5465 Clock No. 47441 Depth 3670 Insurance None

Price of Job _____

Tool Operator None

Approved By None

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to property or personnel of the one for whom a test is made, or for any loss suffered sustained, directly or indirectly, through the use of its equipment, or its statements opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RELEASED

MAR 9 2000

FROM CONFIDENTIAL

Great Bend

State ...
County ...
Field ...

Pressure (psi)

NO 13318

