

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

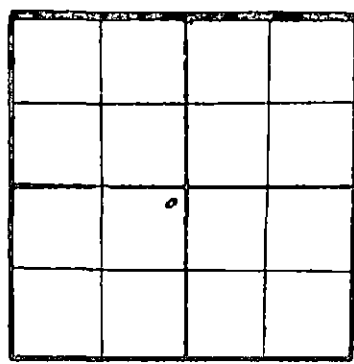
OPERATOR BEREXCO INC. API NO. 15-083-20,915.00.00  
 ADDRESS 401 E. Douglas, Suite 402 COUNTY Hodgeman  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
 \*\*CONTACT PERSON Don Beauchamp LEASE Gebe1  
 PHONE (316) 265-3311

PURCHASER \_\_\_\_\_ WELL NO. #B-1  
 ADDRESS \_\_\_\_\_ WELL LOCATION NE NE SW  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
 the SEC. 26 TWP. 21S RGE. 24W

DRILLING CONTRACTOR BEREDCO INC.  
 ADDRESS 401 E. Douglas, Suite 402  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Halliburton  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 4620' PBD \_\_\_\_\_  
 SPUD DATE 12-14-81 DATE COMPLETED 12-24-81  
 ELEV: GR2412 DF KB 2417



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC   
 KGS   
 MISC. \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXXX)~~ TOOLS (New) / ~~(used)~~ casing.  
 Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	607'	60-40 Pozmix	350	2% gel, 3%CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
	<u>1-7-82</u>

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 7 1982

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas
		bbls.	MCF
		Water	Gas-oil ratio
		%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand, Lime	0	612'		
Shale	612'	760'		
Shale & Sand	760	1670'		
Shale Anhydrite	1670'	2220'		
Shale & Lime	2220'	4555'		
Lime	4555'	4620'		

Total Rotary Depth 4620'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREXCO INC.

OPERATOR OF THE GOEBEL "B" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS

BEEN COMPLETED AS OF THE 24th DAY OF DECEMBER 19 81, AND THAT ALL

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Don W. Beauchamp*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF JANUARY 19 82

*Karen G. Berry*  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 4, 1984

