

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-083-20,851.00.00

ADDRESS 1700 Security Life Building

COUNTY Hodgeman

1616 Glenarm Pl., Denver, CO
80202

FIELD Wildcat

**CONTACT PERSON R. A. Hauck

PROD. FORMATION -----

PHONE (303) 629-1098

LEASE Monaghan

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C NE SW

660 Ft. from N Line and

660 Ft. from E Line of

the SW SEC. 32 TWP. 21 RGE. 21 W

DRILLING Murfin Drilling Co.

CONTRACTOR

ADDRESS 617 Union Center Building

Wichita, KS 67202

WELL PLAT

KCC
KGS
(Office Use)

3-14-1982

RECEIVED
STATE CORPORATION COMMISSION

PLUGGING Sun Cementing Company

CONTRACTOR

ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 4480' PBTD _____

SPUD DATE 6-3-81 DATE COMPLETED 6-18-81

ELEV: GR 2154' DF 2160' KB 2161'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 455' DV Tool Used? MAY 14 1982

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R. A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Monaghan LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID WELL BEEN COMPLETED AS OF THE 18th DAY OF June, 1981, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

RECEIVED
STATE CORPORATION COMMISSION

MAY 17 1982

CONSERVATION DIVISION
Wichita, Kansas

(S) R. A. Hauck

R. A. Hauck, 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF May, 1982

Robert A. Unruh
NOTARY PUBLIC

Robert A. Unruh

MY COMMISSION EXPIRES: My Commission Expires Oct. 16, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 - 4414-4471' - Misrun			Anhydrite	1330' (+731')
			Heebner	3740' (-1579')
DST No. 2 - 4414-4471'			Lansing	3793' (-1632')
30" 60" 60" 120"			Marmaton	4205' (-2044')
Pressures:			Ft. Scott	4350' (-2189')
IHP 2236			Cherokee	4373' (-2212')
IF (26-53)			Mississippi	4422' (-2261')
ISI 1262			LTD	4471' (-2310')
FF (53-132)				
FSIP 1236				
FHP 2131				
Recovery: 242' water cut mud				

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	23#	455'	Common	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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