

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation

API NO. 15-083-20,922.00.00

ADDRESS 575 Fourth Financial Center

COUNTY Hodgeman

Wichita, Kansas 67202

FIELD Eakins

**CONTACT PERSON Van F. Griffin

PROD. FORMATION

PHONE 316 263-5785

LEASE Barnes

PURCHASER JAN 11 1982 1-11-82

WELL NO. 1

ADDRESS CONSERVATION DIVISION

WELL LOCATION C SW SE

Wichita, Kansas

DRILLING Husky Drilling Co., Inc.

660 Ft. from South Line and

CONTRACTOR

660 Ft. from West Line of

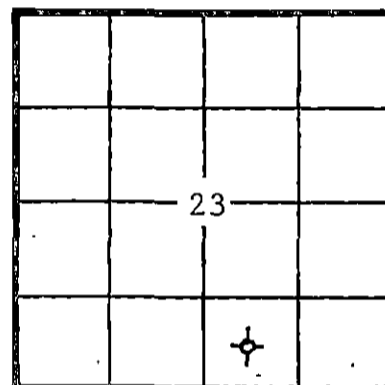
ADDRESS 200 East First, Suite 500

the SE/4SEC. 23 TWP. 21S RGE. 21W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Husky Drilling Co., Inc.



CONTRACTOR

KCC
KGS
(Office Use)

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 4357' PBD

SPUD DATE 12-28-81 DATE COMPLETED 1-5-82

ELEV: GR 2118 DF 2120 KB 2123

DRILLED WITH (CABLE) (ROTARY) ~~WIRE~~ TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 1052'KB. DV Tool Used? yes

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, Van F. Griffin

DEPOSES THAT HE IS President (FOR) (OF) American Energies Corp.

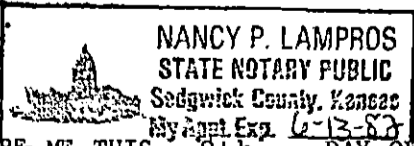
OPERATOR OF THE Barnes LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Van F. Griffin, 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF

NOTARY PUBLIC Nancy P. Lampros

MY COMMISSION EXPIRES: June 13, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, & sand...	0	110		
Shale & sand.....	110	606		
Hard Sand.....	606	610		
Shale.....	610	700		
Sand.....	700	881		
Red Bed.....	881	1210		
Red Bed & shale.....	1210	1269		
Anhydrite.....	1269	1300		
Shale & shells.....	1300	1910		
Shale & lime.....	1910	4357		
No Tests Run.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	1052'	60/40 posmix Common	250 200	2% gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations