

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e., electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE 6-30-83

OPERATOR PETRO-DYNAMICS CORP. API NO. 15-083-21,033.00.00

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 Wichita, Kansas 67208 COUNTY Hodgeman FIELD

** CONTACT PERSON Dick Flaker PHONE (316) 681-1685 PROD. FORMATION N/A

PURCHASER LEASE Young

ADDRESS WELL NO. 1 WELL LOCATION S2 N2 SE

DRILLING CONTRACTOR KANDRILCO, Inc. 1650 Ft. from South Line and 1320 Ft. from East Line of the SE (Qtr.) SEC 16 TWP 21S RGE 21

PLUGGING CONTRACTOR Sun Oilwell Cementing ADDRESS P.O. Box 169 Great Bend, Kansas 67530



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4440 PBTD SPUD DATE 12-30-82 DATE COMPLETED 1-7-83 ELEV: GR 2139 DF 2144 KB 2147

DRILLED WITH ROTARY TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1314.23' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

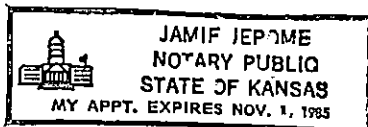
A F F I D A V I T

DICK FLAKER, ENGINEER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dick Flaker (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 1983.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 1, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 24 1983

CONSERVATION DIVISION Wichita, Kansas

1-24-1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>✓ Check if no Drill Stem Tests Run.</p>				
Sand & Gravel	0	300	ANHYDRITE	1286' (+861)
Shale	300	627	HEEBNER SH	3688' (-1541)
Pyrite	627	640	LANSING GR	3738' (-1595)
Shale	640	1049	B/KC GROUP	4077' (-1930)
Sand & Shale	1049	1286	MARMATON	4098' (-1951)
Anhydrite	1286	1310	PAWNEE	4185' (-2038)
Lime & Shale	1310	4440	FT SCOTT	4246' (-2099)
R.T.D.	4440		CHEROKEE SH	4260' (-2113)
			MISSISSIPPI	
			EROSIONAL	4320' (-2273)
			MISSISSIPPI	
			CHERT	4356' (-2209)
<p>SCHLUMBERGER: COMPENSATED NEUTRON/DENSITY LOG W/GR DUAL INDUCTION SFL MOVED OIL CYBERLOOK</p>				
<p>NO DST'S</p>				
<p>CONFIDENTIAL</p>				
<p>RELEASED FEB 09 1984 FROM CONFIDENTIAL</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1297'KB	Common & Lite Water	550	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations