

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6718  
Name Felt Oil & Gas Company  
Address Box 9487  
City/State/Zip Tulsa, OK 74157

Purchaser Bigheart

Operator Contact Person Bruce L. Taton  
Phone (918) 446-6114

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Ben Landis  
Phone 316-262-4132

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-22-85 11-28-85 11-28-85  
Spud Date Date Reached TD Completion Date  
3950' 3935  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

155-21,069-6000

API NO. 15-.....  
County Reno  
NE NE NW 28 23S 10 East  
..... Sec..... Twp..... Rge.....  West

4950  
2970 Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

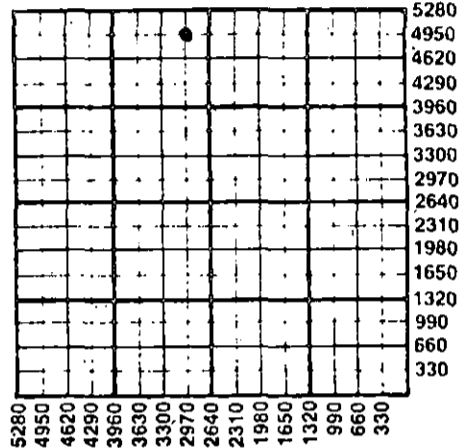
Lease Name Yust "A" Well # I

Field Name Zenith-Peace Creek

Producing Formation Viola

Elevation: Ground (est.) 1780' 1785' KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # D-23,908  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # I 85-1000

Groundwater 4980 Ft North from Southeast Corner  
(Well) 2910 Ft West from Southeast Corner of  
Sec 28 Twp 23S Rge 10 East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce L. Taton

Title Production Coordinator Date 2-18-86

Subscribed and sworn to before me this 18th day of February  
1986

Notary Public Gloria A. Sam  
Gloria A. Sam, Notary Public

Date Commission Expires February 14, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

MAR 13 1986 Form ACO-1 (7-84)

Sec 28 Twp 23 Rge 10 E

SIDE TWO

Operator Name Fell Oil & Gas Company Lease Name Yust "A" Well # 1

Sec. 28 Twp. 23S Rge. 10  East  West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
soil, sand	0	101'
shale	101'	1487'
lime	1487'	1700'
lime, shale	1700'	2410'
shale, lime	2410'	2685'
lime, shale	2685'	3435'
lime	3435'	3483'
lime, shale	3483'	3682'
lime	3682'	3835'
lime, shale	3835'	3950'
Rotary total depth	3950'	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	28#	208'	50/50poz	150	3%cc. 2%al.
production	7-7/8	5-1/2	17#	3949'	60/40poz	175	18% salt, 3/4% 322, 20bbl salt flush

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3781-82	No Treatment	
2	3789-94	No Treatment	

TUBING RECORD Size 2 7/8 Set At 3700 Packer at N/A Liner Run  Yes  No

Date of First Production 1-15-86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	21 Bbls	TSTM MCF	750 Bbls	CFPB	36°

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Production Interval  
3781-94