

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE June, 84

OPERATOR Petro-Lewis Corp. API NO. 15-081-20,052-00-00

ADDRESS 5400 N. Independence COUNTY Haskell
Oklahoma City, Oklahoma 73132 FIELD Hutogon

** CONTACT PERSON Steve Flowers PROD. FORMATION Chase
 PHONE 405 948-3814

PURCHASER Northern Natural Gas Co. LEASE Watson

ADDRESS _____ WELL NO. 1-11

DRILLING B & N Drilling WELL LOCATION _____
 CONTRACTOR Box 846 1320 Ft. from North Line and
 ADDRESS Independence, Oklahoma 67301 1320 Ft. from West Line of
 the NW (Qtr.) SEC 11 TWP 30S RGE 32 (W)

PLUGGING CONTRACTOR ADDRESS _____

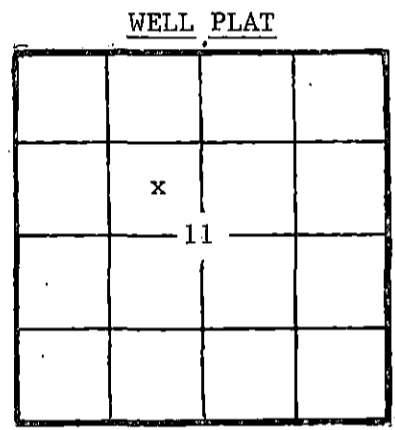
TOTAL DEPTH 2739' ~~2734~~ PBD 2724'

SPUD DATE 11-21-74 DATE COMPLETED 11-29-74

ELEV: GR 2879 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

Amount of surface pipe set and cemented 600 w/275x DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Steve Flowers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve J. Flowers
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February, 19 84.

Sue Shaw
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 3, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 17 1984
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO.

ACO-1 WELL HISTORY

OPERATOR Petro-Lewis Corp.

LEASE Watson

SEC. 11 TWP. 30S RGE. 32W



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 3/4	8 5/8		600'		275	
Production	7 7/8	5 1/2		2739	Howeo lt. 50/50 pozmix	575	1/4 # floccle 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 spf		2683-2693

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2679'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal 15% non Eac, 2700 gal densified wtr, 2500 gal 15% CRA ac, 2000 gal densified wtr, 2000 gal 15% non Eac	2683-2693'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-8-75		

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
		166			

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	2683-2693'