

CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-155-213880000 ORIGINAL
County Reno
216' W & 50' N
of SW - SE - NE Sec. 30 Twp. 23S Rge. 10 EW

Operator: License # 9324
Name: JFW, INC.
Address 1014 N. Huntsville Rd.
Plevna, KS 67568
City/State/Zip _____

3020 Feet from (S) N (circle one) Line of Section
1206 Feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name MARION TRUST Well # 2
Field Name Senith-Peace Creek

Purchaser: _____
Operator Contact Person: Elsie L. McNemee
Phone (316) 286-5318

Producing Formation Viola + SIMPSON SAND
Elevation: Ground 1795' KB 1805'
Total Depth 3850' PBTD _____

Contractor: Name: ALLEN DRILLING COMPANY
License: 5418

Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No

Wellsite Geologist: James C. Musgrove
Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cmt.

Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 JK 3-13-98
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 360 bbls

If Workover/Re-Entry: old well info as follows
Operator: N/A

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Dewatering method used hauled NO
Location of fluid disposal if hauled offsite: AUG 2 6

Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Genl. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name Gee Oil Service CONFIDENTIAL
Lease Name Rogers #1 License No. 03546
NW Quarter Sec. 14 Twp. 21S. S Rng. 13W E/W
County STafford Docket No. 23350

5/13/96 5/21/96 6/26/96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elsie L. McNemee
Title Pres. Date 8/23/96
Subscribed and sworn to before me this 23 day of Aug
19 96.
Notary Public Vivian Gobin
Date Commission Expires 4/27/98

NOTARY PUBLIC - State of Kansas
VIVIAN GOBIN
My Appl. Exp. 4/27/98

Rec'd 8-26-96
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC _____ SWD/Rep _____ NSPA
_____ XGS _____ Plug _____ Other
(Specify)

CONFIDENTIAL

Operator Name JFW, INC.

Lease Name MARION TRUST

Well # 2

Sec. 30 Twp. 23 Rge. 10
 East
 West

County Reno

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

see attached

List All E.Logs Run:

Dual Induction
neutron density

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	261	60/40poz	225	3%cc 2%gel
production	7-7/8"	5-1/2"	14#	3848	40/60poz	250	salt sat.poz

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	1	3711-3719	3774-3787	3764-3770	1500 gal. 15% DSFe
				frac 24,000 gal Boragel G. 380 sx	sand

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KANSAS CORPORATION COMMISSION

TUBING RECORD	Size	Set At	Packer At	Liner Run	Production Interval	
	2 7/8	3778'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	3711'-3719'	3774'-3787'
Date of First, Resumed Production, SMD or Inj.	Producing Method			3764'-3770'		
7/3/96	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5	12MFC	47			

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval
3711'-3719'
3774'-3787'
3764'-3770'

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Howard	2686	-881
Topeka	2800	-995
Heebner	3106	-1301
Toronto	3122	-1317
Douglas	3137	-1332
Brown Lime	3261	-1456
Lansing	3294	-1489
Base Kansas City	3583	-1778
Conglomerate	3638	-1833
Viola	3664	-1859
Simpson Shale	3761	-1956
Simpson Sand	3767	-1962
Arbuckle	3831	-2026
Rotary Total Depth	3850	-2045

(All tops and zones corrected to Electric Log measurements)

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KANSAS CORPORATION COMMISSION

AUG 26 1996

CONSERVATION DIVISION
WICHITA, KS

DRILL STEM TEST #1 3632-3696'

Times: 30-45-60-60

Blow: Strong; gas to surface 13 minutes

Gas gauged as follows:

Initial Open

13 minutes

20 minutes

30 minutes

Gas to surface

81,800 c.f.g.p.d.

86,300 c.f.g.p.d.

Final Open

10 minutes

20 minutes

30 minutes

40 minutes

50 minutes

60 minutes

86,300 c.f.g.p.d.

94,500 c.f.g.p.d.

101,000 c.f.g.p.d.

97,800 c.f.g.p.d.

97,800 c.f.g.p.d.

97,800 c.f.g.p.d.

Recovery: 54' mud

Pressures:	ISIP	720	psi
	FSIP	696	psi
	IFP	78-78	psi
	FFP	73-73	psi
	HSH	1847-1793	psi

ORIGINAL

CONFIDENTIAL

RELEASED

APR 6 1998

FROM CONFIDENTIAL

DRILL STEM TEST #2 3696-3728'

Times: 30-45-60-60

Blow: Fair to strong

Recovery: 1030' gas in pipe
40' gassy mud

Pressures:	ISIP	606	psi
	FSIP	643	psi
	IFP	25-25	psi
	FFP	28-30	psi
	HSH	1865-1802	psi

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AUG 26 1996

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

SIDE ONE

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ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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License: 5418

Wellsite Geologist: James C. Musgrove

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Core to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

5/13/96 5/21/96 6/26/96
Spud Date Date Reached TD Completion Date

API NO. 15- 155-213880000

County Reno
216' W & 50' N
of -SW- -SE- -NE Sec. 30 Twp. 23S Rge. 10 X E

3020 Feet from (S)W (circle one) Line of Section

1206 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
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Producing Formation Viola + SIMPSON SAND

Elevation: Ground 1795' KB 1805'

Total Depth 3850' PBD _____

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

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feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JR 3-13-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 360 bbls

Dewatering method used hauled NCC

Location of fluid disposal if hauled offsite: AUG 2 6

Operator Name Gee Oil Service **CONFIDENTIAL**

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NW Quarter Sec. 14 Twp. 21S. S Rng. 13W E/W

County Stafford Docket No. 23350

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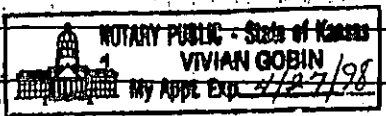
Signature Elsie L. McNemee

Title Pres. Date 8/23/96

Subscribed and sworn to before me this 23 day of Aug

19 96
Notary Public Vivian Gobin

Date Commission Expires 4/27/98



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep HGPA
 KGS Plug Other
(Specify)

JAN 26 1990

Operator Name JFW, INC. Lease Name MARION TRUST Well # 2
 Sec. 30 Twp. 23 Rge. 10 East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 neutron density

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
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Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
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<input type="checkbox"/> Plug Back TD					
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Date of First, Resumed Production, SWD or Inj.				Producing Method			
7/3/96				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> CONSERVATION DIVISION OTHER (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
		5	12MFC			47	

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81,800 c.f.g.p.d.

30 minutes

86,300 c.f.g.p.d.

Final Open

10 minutes

86,300 c.f.g.p.d.

20 minutes

94,500 c.f.g.p.d.

30 minutes

101,000 c.f.g.p.d.

40 minutes

97,800 c.f.g.p.d.

50 minutes

97,800 c.f.g.p.d.

60 minutes

97,800 c.f.g.p.d.

Recovery: 54' mud

Pressures:	ISIP	720	psi
	FSIP	696	psi
	IFP	78-78	psi
	FFP	73-73	psi
	HSH	1847-1793	psi

DRILL STEM TEST #2 3696-3728'

Times: 30-45-60-60

Blow: Fair to strong

Recovery: 1030' gas in pipe
40' gassy mud

Pressures:	ISIP	606	psi
	FSIP	643	psi
	IFP	25-25	psi
	FFP	28-30	psi
	HSH	1865-1802	psi

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COPY

KCC

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RELEASED

APR 6 1998

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 26 1996

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL



HALLIBURTON
CONFIDENTIAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
968323	05/21/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
ARION TRUST 2	RENO	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET/DATE
RATT	ALLEN DRILLING	CEMENT PRODUCTION CASING	05/21/1996
COT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
30809	J C MUSGROVE		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	08414

RELEASED

J F W INC
RURAL ROUTE 1, BOX 26
PLEVNA, KS 67560

APR 6 1998

DIRECT CORRESPONDENCE TO:

P O BOX 428
HAYS KS 67601
913-625-3431

FROM CONFIDENTIAL

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT
	PRICING AREA - MID CONTINENT				
000-117	MILEAGE CEMENTING ROUND TRIP	84	MI		
		1	UNT		
001-016	CEMENTING CASING	3850	FT		
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5.5	IN		
		1	EA		
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB		
02A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA		
025.205					
04A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA		
015.19251					
7	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA		
015.19313					
0	CENTRALIZER-5-1/2 X 7-7/8	7	EA		
006.60022					
020	BASKET-CMT-5 1/2 CSG X 17"OD-	2	EA		
006.71430					
04-130	CEMENT - 50/50 POZMIK STANDARD	250	SK		
08-291	GILSONITE BULK	1500	LB		
09-968	SALT	2300	LB		
07-775	HALAD-322	150	LD		
09-968	SALT ON THE SIDE	400	LD		
00-207	BULK SERVICE CHARGE	321	CFT		
00-306	MILEAGE CMTG MAT DEL OR RETURN	525	TMI		

NO
AUG 26
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

INVOICE SUBTOTAL

AUG 26 1996

DISCOUNT-(BID)
INVOICE BID AMOUNT

CONSERVATION DIVISION
WICHITA, KS

*-KANSAS STATE SALES TAX

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, terms are as per the contract.

ORIGINAL

INVOICE



HALLIBURTON
CONFIDENTIAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
960318	05/14/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
PARION TRUST 2	RENO	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	ALLEN DRILLING	CEMENT SURFACE CASING	05/14/1996
ACCT/NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER
430809	RICHARD STEVENSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	08017

RELEASED

DIRECT CORRESPONDENCE TO:

J F W INC
RURAL ROUTE 1, BOX 26
PLEVNA, KS 67568

APR 6 1998

P O BOX 428
HAYS KS 67601
913-625-3431

ORIGINAL

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	84	MI		
		1	UNT		
001-016	CEMENTING CASING	269	FT		
		1	UNT		
030-503	TOP PLUG	8	5/8 IN		
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	225	SK		
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK		
500-207	BULK SERVICE CHARGE	237	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	412.986	TMI		

hcc
AUG 26
CONFIDENTIAL

INVOICE SUBTOTAL

DISCOUNT - (BID)
INVOICE BID AMOUNT

*- KANSAS STATE SALES TAX
*- PRATT COUNTY SALES TAX

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 26 1996

CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest