

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8399 EXPIRATION DATE _____

OPERATOR Great Bend Oil Producers API NO. 15-145-21,030-0000

ADDRESS P. O. Box 1054 COUNTY Pawnee

Great Bend, Kansas 67530 FIELD _____

** CONTACT PERSON Garey Pennington PROD. FORMATION _____

PHONE 316-792-3923

PURCHASER _____ LEASE Crane

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Allen Drilling Company WELL LOCATION N/2 N/2 NE/4

ADDRESS P. O. Box 1389 660 Ft. from north Line and

Great Bend, Kansas 67530 1320 Ft. from east Line of (X)

PLUGGING CONTRACTOR Allen Drilling Company WELL PLAT _____ (Office Use Only)

ADDRESS P.O. Box 1389 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3951' PBTD _____ SWD/REP _____

SPUD DATE 4-21-83 DATE COMPLETED 4-28-83 PLG. _____

ELEV: GR 1965' DF 1967' KB 1970'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 932' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

COPY

A F F I D A V I T

Garey Pennington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Garey Pennington
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May, 1983.

Rosalie Pennington
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-26-86 RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 16 1983



CONSERVATION DIVISION
Wichita, Kansas

5-16-83

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR Great Bend Oil Producers LEASE Crane SEC.11 TWP.22 RGE.15

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<p>0000-</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	932'	60/40 POZ	375 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	